District. 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazo: District IV 1220 S. St. Fran		Santa Fo, I	NM 875		122	O South St.	Francis Di M 87505	Γ.		. ==0	_	AMENDED REPORT			
1 Onemates	<u> </u>			T FO	R ALL	OWABLE	AND AU	LHC	PRIZATION		TRAN:				
Devon Energy Production Company, L.P.  1. Operator name and Address  Devon Energy Production Company, L.P.						3 OGRID Numb			Filing (		ective Date	HOBBS OCH	)		
333 West Sheridan, Oklahoma City, OK 73102								_	W / 5	/26/19	, C	Ĩ			
<sup>4</sup> API Number				wc-a	25 G-06 S2532			ool Code	97903	NO O	8	Q			
<sup>7</sup> Property Code Propert 322444				rty Name	· · · · · · · · · · · · · · · · · · ·			' Well Number 235H			်တ္တ	520	Ž		
II. 10 Su													æ	<i>e</i>	កា
Ul or lot no. Section			- 1	1 1			North/South line			East/	West line	County	7	2	3
B IL Da	21			32E		205	North		1950		East	LEA	<b>9</b>	8 I	ŭ
UL or lot		1 Hole Location tion Township Range   Lot Idn Feet fro			Feet from the	the North/South line Feet from th			Enst/	West line	County	7	Ĺ	7	
mo. O	33	25	· 1	32E		24	South		1985		East	LEA			•
12 Lse Code		scing Meth		M Gas Con		<sup>15</sup> C-129 Pern			C-129 Effective	Date		129 Expiration Date			
F		Code Date F 5/26/19						L							
• 1					19 Transpor and Ad						<sup>20</sup> O/G/W				
036785						DCP Mid	İstream								
			P.O. Box 50020 Midland, TX 79710-002												
020445	5				P.O	Plains Mi	_	7210				Oil			
	-						<del></del>		<del> </del>						
						10121			<del> </del>						
IV. Wel				•	<u> </u>	10621	<sup>24</sup> PBTI		25 Perfora	don.	<del>,</del>	<sup>™</sup> DHC, MC			
•			· 1		20777	20719			10747 - 20637		Dire, Me				
	ole Size			Casing	& Tubing Size		29 Depth Se		<del></del>		30 Sacks Cement				
17-1/2"		1			13-3/8"		880					935			
17	2-1/4"				9-5/8"			4526							
12-1/4"					9-5/8"		5245				570				
8	-3/4"				5-1/2"		1	1027							
V. Well			N-17		rubing:	F4 D : 1	<b>u</b> = -	1	. I w	_ =		M.C			
31 Date New	1	32 Gas D	_	Date		Test Date	™ Test	_	th   ~ 11	g. Pre	1	<sup>34</sup> Csg. Pressure			
5/26/19 37 Choke S			/26/19 ** Oil			/15/19 Water		hrs Gas		0 psi	<del></del>	0 psi 41 Test Method			
CHORES			735 bbl			882 bbl		1 mcl	f			3			
						Division have			OIL CONSER	OTTAV	N DIVISIO	NC	l		
been complied complete to the						e is true and									
Signature:	8	enn	y He	nnc	•	ď	Approved by:	-51	aren	18	har	N			
Printed name:		enny Hai	rms	,			l'itle:	Ota	I m	R.					
Title:	Regulat	ory Ana	lyst				Approval Date	6	-27-19						
E-mail Addre		enny.Hai													
Date:	6/24/2	019	Phone		405-552	-6560	_					,			
	-,, -								•	_		pprovals will -	1		
							sub	seq	uently be	revi	ewed	and scanned			

Submit 1 Copy To Appropriate District Office	State of Energy, Minerals	New Mexico	Form C-103 Revised August 1, 2011										
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Lifeigy, winiciais	and reaction i	WELL API NO.										
<u>District II</u> - (575) 748-1283	OIL CONSERV	ATION O	30-025-45236										
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South	St. Frencis	Dr.S	5. Indicate Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe	, NN 7505	STATE FEE 6. State Oil & Gas Lease No.										
1220 S. St. Francis Dr., Santa Fe, NM 87505		0	o. State On & Gas Lease IVo.										
SUNDRY NO (DO NOT USE THIS FORM FOR PRO	TICES AND REPORTS OF POSALS TO DRILL OR TO DEEL		ACICID A	7. Lease Na	ame or Unit Agr	eement Name							
DIFFERENT RESERVOIR. USE "APP	Van Doo Dah 28-33 Fed Com												
PROPOSALS.)  1. Type of Well: Oil Well	8. Well Number <sub>235H</sub>												
Name of Operator  Details:  Det		9. OGRID Number 6137											
3. Address of Operator 33:	10. Pool name or Wildcat WC-025 G-06 S253235G; Bone Spring												
4. Well Location				110-0.	23 0-00 3233233	io, bone spring							
Unit Letter B	: 205 feet from the	North	line and	1950 fe	et from the	East line							
	21 Township	25S Range	 32E	NMPM	County	LEA							
	11. Elevation (Show wh				Í								
		GL: 3237'											
12. Check	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data												
NOTICE OF	INITENITION TO	1	CUDO	· ·EOUENI		<b>эг</b> .							
PERFORM REMEDIAL WORK [	INTENTION TO:  PLUG AND ABANDON	☐ RE	SUDS MEDIAL WORK		Γ REPORT (	JF. IG CASING □							
	CHANGE PLANS		MMENCE DRIL	-	_	=							
PULL OR ALTER CASING	MULTIPLE COMPL		SING/CEMENT										
DOWNHOLE COMMINGLE	3												
OTHER:			HED.	_	ompletion	121							
OTHER: Completion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.													
3/15/2019-4/19/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED SURF'. TIH w/pump through frac plug and guns. Perf Bonespring, 10656-20989, total 464 holes. Frac'd 10656-20989', in 50 stages. Frac totals 271000 gals fluid & 14848274 PROP.  ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20719 MD'. CHC, FWB, ND BOP. Tubing has not been set.													
I hereby certify that the information of the state of the	Hanno TITI	LE Regulator		· ·	DATE6/2_ PHONE:	4/2019 405-552-6560							
For State Use Only													
Accent													
APPROVED BY:  Conditions of Approval (if any):	ed for Record Only	.E			DATE								