Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM15091

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5.	Lease Serial No.	
	NIS ANIS AS COOS	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN	TRIPLICATE - Other inst	tructions on page			7. If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth		3011 -		ROJO 7811 22 FEDERAL COM 14H			
2. Name of Operator BTA OIL PRODUCERS	KATY REDDELL otaoil.com	REC	EIVE	9. API Well No. <b>45746</b> 30-025-45309-00-X1			
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (inclu Ph: 432-682-375				ploratory Area UPR WOLFCAMF		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<del></del>		11. County or Parish, St	ate	
Sec 22 T25S R33E SESE 220 32.109386 N Lat, 103.555695		LEA COUNTY, NM			M		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE OF	NOTICE,	REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Producti	ction (Start/Resume)		
_	☐ Alter Casing	Hydraulic	Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report     ■	□ Casing Repair	■ New Cons	truction	□ Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and A	bandon	☐ Tempora	arily Abandon	Drilling Operations	
	Convert to Injection	Plug Back		☐ Water D	isposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 1/6/2019: SPUD WELL 1/8/2019: DRILLED 17 1/2" H 1/8/2019: SET 13 3/8" CASIN CIRCULATED TO SURFACE 1/9/2019: TEST CASING TO 1/11/2019: DRILLED 12 1/4" F CEMENT CIRCULATED TO S	pandonment Notices must be fil- inal inspection.  HOLE  NG @ 1,060' (54.5# J-55 S.  WOC 24 HRS.  1000 PSI FOR 30 MIN. G.  HOLE AND SET 9 5/8' CA	ed only after all require STC) WITH 965 SA GOOD TEST. ASING. (40# J-55 L	ments, includin	g reclamation	n, have been completed and	4 must be filed once d the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #	DIL PRODUCERS, s	ent to the Ho	bbs			
Name (Printed/Typed) KATY RE	DDELL	Title	REGULA	TORY ANA	ALYST		
Signature (Electronic S	Submission)	Date	05/02/20	19			
	THIS SPACE FO	R FEDERAL OF	STATE O	FFICE US	SE		
Approved By ACCEPT	ED	Title	JONATHON PETROELU			Date 05/03/20	
Conditions of approval, if any, are attache sertify that the applicant holds legal or equently the conduction of the co	uitable title to those rights in the	subject lease	e Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #463916 that would not fit on the form

## 32. Additional remarks, continued

1/12/2019: TEST 9 5/8" CSG TO 2765 PSI FOR 30 MIN. GOOD TEST.

1/22/2019: DRILLED 8 3/4" HOLE AND SET 7" CSG @ 12,593'. (29# P-110 TXP-BTC) WITH 1100 SACKS OF CEMENT. CEMENT DID NOT CIRCULATE. TOC FROM CALCULATION = 1,200'

1/24/2019: test 7" shoe to 13 ppg EMW (okAY).

2/7/2019: DRILLED 6 1/8" HOLE AND SET 4 1/2" LINER FROM 11,887'- 17,440' (13# P-110 TXP-BTC) WITH 405 SACKS OF CEMENT. TEST LINER HANGER TO 1500 PSI FOR 15 MIN. GOOD TEST.

2/7/2019: RIG RELEASED.