Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	HORR OIL CONSERVATION DIVISION CD		WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISIO OCA	30-025-45353 5. Indicate Type of L	ease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franklip Dr.		STATE X	FEE
District IV = (505) 476-3460	Santa Fe, NM 87505 / / 2019		6. State Oil & Gas Lo	
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEUTE			
				nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Chorizo 12 State Com		
1. Type of Well: Oil Well	Oil Well 🛛 Gas Well 🗌 Other		8. Well Number 601H	
2. Name of Operator		9. OGRID Number		
Centennial Resource Production, LLC			72165	
3. Address of Operator 10. Pool name or Wildcat Spring 90533 9729				
1001 17th Street, suite 1800, Denver, CO 80202 Grama Ridge;Bone Spring, NE 28435				
4. Well Location Unit Letter M: 300 feet from the South line and 700 feet from the West line				
Unit Letter M	300 feet from the South	line and		
Section 12		nge 34E		ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504 GR				
300 7 310				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata				
	NTENTION TO:	1	SEQUENT <u>R</u> EPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON		COMMENCE DRI		AND A
PULL OR ALTER CASING	_	CASING/CEMENT	I JOB 🔲	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	'	OTHER: Cor	npletion	[X]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
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4/18/19 Test production of	casing to 10,500# for 30 mir	is, good test.		
5/1/19 - 5/12/19 Perf & Fr	ac 44 stages 11,526 - 21,34	6 w/ 22,341,43	88 gals slick water	·, 26,639,063# 100
mesh sand. 2358 holes.				
5/13/19 Drill out plugs. PBTD @ 21,401.				
5/14/19 Turn well over to production. Flowing up casing on a 1.4" choke.				
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Spud Date: 1/28/19	nia natara n		4/4/40	
Spud Date: 1/28/19	Rig Release Da	ite:	4/4/19	
		•		'
I havely soutify that the information shows in two and complete to the heat of my browledge and heliaf				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
∀ :<				
SIGNATURE TITLE Sr. Regulatory Analyst DATE 06/13/19				
Type or print name Kanicia	Castillo E-mail address	: kanicia.castillo@	cdevinc.com PHON	TE: <u>720-499-1537</u>
For State Use Only				
APPROVED BY Saren Nharp TITLE Staff Mgr DATE 6-27-19				
Conditions of Approval (if any):	111LE MA	UD " G	DATE	<u> </u>