

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017											
								1. WELL API NO. <b>30-025-45353</b>									
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
								3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Chorizo 12 State Com</b>									
								6. Well Number:  <b>601H</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator <b>Centennial Resource Production, LLC</b>								9. OGRID <b>372165</b>									
10. Address of Operator  <b>1001 17th Street, Suite 1800, Denver, CO 80202</b>								11. Pool name or Wildcat <b>Ojo Chiso; Bones Spring-96553-97293</b> <b>Grama Ridge; Bone Spring, NE 28435</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	M	12	22S	34E		300	South	700	West	Lea							
BH:	4	1	22S	34E		39	North	324	West	Lea							
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)								
1/28/19	3/30/19		4/4/19			5/14/19			3504								
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run								
21,416			21,401			Yes			Gama Ray								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>11,526 - 21,346</b>																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8		54.4#, J55		1864		17 1/2		1575 sx									
9 5/8		40#, J55		5551		12 1/4		1385 sx									
5 1/2		20#, P-110				8 3/4											
5 1/2		20#, P-110		21401		8 1/2		3385 sx									
<b>24. LINER RECORD</b>																	
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN										
<b>25. TUBING RECORD</b>																	
SIZE	DEPTH SET		PACKER SET														
	Requesting ext																
26. Perforation record (interval, size, and number)  <b>11,526 - 21,346, 2358 holes</b>																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,526 - 21,346</td> <td>22,341.438 gals slick water,</td> </tr> <tr> <td></td> <td>26,639.063# 100 mesh sand</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,526 - 21,346	22,341.438 gals slick water,		26,639.063# 100 mesh sand
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<b>28. PRODUCTION</b>																	
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )					Well Status ( <i>Prod. or Shut-in</i> )										
<b>5/14/19</b>		<b>Flowing</b>					<b>Producing</b>										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
<b>6/4/19</b>	<b>24hrs</b>	<b>1.4"</b>		<b>2858</b>	<b>2636</b>	<b>2664</b>	<b>922</b>										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )											
	<b>313</b>					<b>41.5</b>											
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )										30. Test Witnessed By							
<b>Sold</b>																	
31. List Attachments																	
<b>C102's, C-104's, Survey, Additional Points required</b>																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD83																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <b>KC</b>				Printed Name <b>Kanicia Castillo</b>				Title <b>Sr. Regulatory Analyst</b> Date <b>6/13/19</b>									
E-mail Address <b>kanicia.castillo@cdevinc.com</b>																	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3562	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3581	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Cherry Canyon 5843	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 7079	T. Wingate	
T. Penn	T. 1st Bone Spring 9559	T. Chinle	
T. Cisco (Bough C)	T. 3rd Bone Spring 10,986	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology