

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02276
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
4. Well Location Unit Letter L: 1980 feet from the South line and 660 feet from the West line Section 2 Township 18S Range 34E, NMPM, County Lea		8. Well Number: 21
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,016' GL, 4,027' DF		9. OGRID Number 4323
		10. Pool name or Wildcat Vacuum Grayburg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 844' TOC Surface, 5 1/2" @ 4,217' TOC @ 2,004' estimated, Open Hole 4,232'-4,695', CIBP at 4,130' w/ 35' of cement.

**Chevron USA Inc completed abandonment of this well as follows:**

05/20/2019: MIRU CTU.

05/22/2019: Tag CIBP @ 4100'. Pressure test CSG to 500 PSI for 10 minutes – failed. Pressure test to 800 PSI – held 650 PSI for 30 minutes. Kerry Fortner(NMOCD) gave approval for next plug. Bubble test CSG – good test. Spot 167 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4100' T/ 2400'.

05/23/2019: Bubble test CSG – good test. Tag @ 2415'. Attempt to pressure test CSG – failed. Spot 51 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2415' T/ 1900'.

05/24/2019: Tag TOC @ 1890'. Perforated @ 1875'. Spot 30 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1875' T/ 1725'. Perforated @ 940'. Attempt to tag plug – need to WOC.

05/28/2019: Attempt to tag plug – unable to get below 1125'. RD CTU.

06/17/2019: MIRU. N/U BOPE and test.

06/18/2019: Tag TOC @ 1125'. M/P 75 BBLs MLF. Drill out cement F/ 1125' T/ 1425'.

06/19/2019: Continue to drill out cement F/ 1425' T/ 1890'.

06/20/2019: Pressure test CSG at 250' and 500' – good test. Pressure test CSG at 1000' – no test. Perforate @ 1875'. Attempt to establish injection rate – up to 500 PSI, held solid. Kerry Fortner(NMOCD) approved balance plug. Spot 30 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1890' T/ 1589'. Perforate @ 940'. Attempt to establish injection rate - 1.5 BPM at 600 to 900 PSI.

06/21/2019: Tag TOC @ 1608'. M/P 16 BBLs F/ 1608' T/ 940'. Spot 45 SKS Class C, 1.32 YLD 14.8 PPG, F/ 940' T/ 750' inside and out. Perforate @ 300'. Attempt to establish injection rate – PSI up to 600, held solid. Tag TOC @ 716'. M/P 10 BBLs MLF F/ 716' T/ 300'. Attempt to notify NMOCD.

06/24/2019: Spot 50 SKS Class C, 1.32 YLD 14.8 PPG, F/ 350' T/ 0'. Good cement to surface – RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X



6/26/19

Howie Lucas

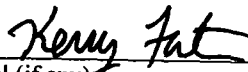
Well Abandonment Engineer, Attorney in Fact

SIGNATURE

**For State Use Only**

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

APPROVED BY:



TITLE

Compliance Officer A

DATE

6-27-19

Conditions of Approval (if any)