

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30752
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
4. Well Location Unit Letter N: 1283 feet from the South line and 2527 feet from the East line Section 31 Township 16S Range 37E, NMPM, County Lea		8. Well Number: 60
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,816' GL		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington, Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 395': TOC @ Surface; 8 5/8" 24# @ 2053': TOC @ 710' (Calc); 5 1/2" 15.5# @ 5390': TOC @ surface (Calc)

Chevron USA Inc completed abandonment of this well as follows:

06/11/2019: MIRU. Pressure test TBG to 1000 PSI for 5 minutes - failed. L/D rods and pump.

06/12/2019: Attempt to circulate well clean. N/U and test BOPE. Release TAC. Set CIBP @ 4595'.

06/13/2019: Tag CIBP @ 4600'. Pressure test CSG to 500 PSI for 10 minutes - good test. Perform bubble test - good. M/P 27 BBLs MLF F/ 4600' T/ 2710'. Kerry Fortner(NMOCD) waived WOC. Spot 90 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4600' T/ 3711'. Spot 45 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3370' T/ 2921'.

06/14/2019: Performed bubble test - good. M/P MLF F/ 1825' T/ 445'. Spot 35 SKS Class C, 1.32 YLD 14.8 PPG F/ 2170' T/ 1825'. Perforated @ 445'. Attempt to establish injection rate - unsuccessful. Kerry Fortner(NMOCD) approved next plug. Perforate @ 250'. Attempt to establish injection rate - PSI up to 700, held solid. Spot 60 SKS Class C, 1.32 YLD 14.8 PPG, F/ 503' T/ 0'. Top off well. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

6/26/19

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

SIGNATURE

For State Use Only

APPROVED BY: 

Conditions of Approval (if any)

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

TITLE: Compliance Officer A DATE: 6-27-19