Submit 1 Copy To Appropriate District	State of New M	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-31285	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita I'e, inivi o	1303	6. State Oil & Gas Lea	ise No.
87505				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL: SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) F	S JUG BACK	7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	S O O Paddock	Unit
			0 \\\all\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	· Oilli
1. Type of Well: Oil Well	Gas Well  Other		To 20 Han I Day	
2. Name of Operator		-	920 RID Number	
Chevron Midcontinent, L.P.  3. Address of Operator		<b>-</b>	{	oot
6301 Deauville Blvd., Midland	I TX 79706	, of CE	Cyington Paddock	Cal
			Pool name or Wild ington Paddock	`
4. Well Location				
Unit Letter D: 69 feet from the NORTH line and 1324 feet from the West line				
Section 31 Township 16S	Range 37E, NMPM, County Lea			
	11. Elevation (Show whether DR 3,822' GL, 3,838' KB	R, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	9119	SEQUENT REPOR	OT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	· · · · · · · · · · · · · · · · · · ·	
PULL OR ALTER CASING	<b>_</b>	CASING/CEMENT	<del>_</del>	PUR
DOWNHOLE COMMINGLE	1110E111 EE 001111 E	O/ CHIO/OLIVIEN	10b L	1.41.
OTHER:	П	OTHER:	П	
			l give pertinent dates, inc	luding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. 8 5/8" @ 1,860' TOC Surface; 5 1/2" @ 6,450' TOC Surface, Perforations: 6,102'-				
6,299', CIBP set at 6,006' w/ 35' cmt cap.				
•				
Chevron USA Inc completed abandonment of this well as follows:				
05/15/2019: MIRU CTU. Pressure test casing to 520 PSI for 10 minutes – good. Bubble test surface casing – passed.				
05/16/2019: CTU counter issues, not tagging at correct depth.				
05/17/2019: Tag CIBP @ 5,960'. Notify NMOCD. M/P 22 SKS MLF to exist between plugs up T/300'. Spot 25 SKS Class				
C, 1.33 YLD 14.8 PPG, F/ 5,948' T/ 5,696'. Spot 105 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,741' T/ 3,695'. Spot 45 SKS				
Class C, 1.33 YLD 14.8 PPG, F/ 3,362' T/ 2,912'. Spot 35 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2,093' T/ 1,744'. Spot 69				
SKS Class C, 1.33 YLD 14.8 PPG, F/300' T/ surface. Good cement to surface. RDMO.				
Sko Class C, 1.55 125 14.011 C, 17 500 17 Sariace. Good Content to Sariace. 125 1101				
I hereby certify that the inform	nation above is true and compl	lete to the best of i	my knowledge and be	lief.
J	•		•	
	<b>/</b> / /			
X				
Howie Lucas				
Well Abandonment				
SIGNATURE	E-mail	l address: Howie.luca	as <u>@chevron.com</u> _ PHON	NE: <u>432-687-7216</u>
For State Use Only	Forther TITLE Com	1.	11 1 1 1 C	1-7710
APPROVED BY:	TITLE CON	puance c	Office A DATE (	5-1-17
Conditions of Approval (if any)		•	<b>"</b>	