Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-31563 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lovington Paddock Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Well Number: 125 1. Type of Well: Oil Well Gas Well Other OGRID Number 2. Name of Operator Chevron Midcontinent, L.P. 241333 3. Address of Operator Pool name or Wildcat 6301 Deauville Blvd., Midland, TX 79706 Lovington Paddock 4. Well Location Unit Letter P: 1015 feet from the South line and 1185 feet from the East line Section 25 Township 16S Range 36E, NMPM, County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,831' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,330' TOC Surface; 5 1/2" @ 6,450' TOC Surface, Perforations: 6,088'-6,373'. Chevron USA Inc completed abandonment of this well as follows: 05/17/2019: MIRU. L/D rods and pump. 05/20/2019: Bleed down well. 05/21/2019: N/U BOP. Release TAC. Pull tubing. 05/22/2019: Set CIBP @ 6,000'. 05/23/2019: Tag CIBP @ 6,000'. Pressure test casing to 500 PSI for 15 minutes – good. M/P 22 SKS MLF. 05/24/2019: Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/6,000' T/5,753'. Spot 45 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4,671' T/4,227'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/3,942' T/3,695'. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG, F/3,362' T/2,917'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/1,380' T/1,134'. 05/28/2019: Tag TOC @ 1,081'. Bubble test casing - passed. Spot 75 SKS Class C, 1.32 YLD 14.8 PPG, F/ 500' T/ surface. Top off casing with 5 SKS Class C, 1.32 YLD 14.8 PPG. Good cement to surface. RDMO. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **Howie Lucas** Well Abandonment Engineer

SIGNATURE

For State Use Only
APPROVED BY:

Conditions of Approval (if any)

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

TITLE Compliance Office A DATE 6 - 27-19