1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	I August 1, 2011
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1220 South St. Francis Dr.	
811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.	
1000 Pio Brazas Rd. Aztec NM 87410 STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agree Control of Cont	ement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION PADDOC	K LINIT
PROPOSALS.) 1. Type of Well: Oil Well	KONII
1. Type of Well: Oil Well Gas Well Other Gas Well Gas W	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 2010 10. Pool name or Wildcat	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator CHEVRON MIDCONTINENT, L.P. 3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 4. Well Location	CK .
4. Well Location	
Unit Letter C: 150 feet from the NORTH line and 2500 feet from the WEST inte	1
Section 31 Township 16S Range 37E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,825° GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	J200-
· · · · · · · · · · · · · · · · · · ·	7
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	PNR
DOWNHOLE COMMINGLE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including	estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. 8 5/8" 24# @ 1895': TOC @ surface; 5 ½" 15.5# @ 6465': TOC @ surface	
Chevron USA Inc completed abandonment of this well as follows:	
Chevron USA Inc completed abandonment of this well as follows:	
06/17/2019: MIRU. Cut tubing @ 6030'. N/U BOPE. Pull tbg.	
06/18/2019: Set CIBP @ 6030'. Casing tested good for 10 minutes @ 500 psi. Spotted wellbore w/MLF. Spotted 25 sx of	
class "C" cement from 6030'-5758'. Spotted 95 sx of class "C" cement from 4762'-3824'. Spotted 55 sx of class	ss "C" cement
from 3459'-2916'.	
06/19/2019: Performed bubble test-good. Spotted 50 sx of class "C" cement from 2254'-1760'. Spotted 30 sx o	f class "C"
cement from 309'-surface. RDMO.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
6/26/19	
X	
Howie Lucas Well Abandonment Engineer, Attorney in Fact	
SIGNATURE E-mail address: Howie.lucas@chevron.com PHONE: 4	32-687-7216
For Class Har Oaks and	-
	17-19
APPROVED BY: TITLE Compliance Office ADATE 6-2	