Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-45447
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		MERCHANT STATE UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 512H
2. Name of Operator		9. OGRID Number
Advance Energy Partners Hat Mesa		372417
3. Address of Operator		10. Pool name or Wildcat
11490 Westheimer Rd, Houston, TX 77077		
4. Well Location		
Unit Letter: A: 150 fee	et from the N line and 540 feet from E	E line
·		
Section 35	Township 21S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.))
<u></u>	3033	
12 Charles Assured to Day to Indianta Natura of Notice Depart on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	r Job 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER:	×
	pleted operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
	A . 1 ~	_
A/2/10: Prossure test s	uring to 9900 not for 30 minutes - held:	
 4/2/19: Pressure test casing to 9800 psi for 30 minutes held? 4/5/19 - 4/15/19: Perforate from 10,831' - 20,731' (2880). Acidize with 96,000 gallons 15% HCl. Frac with 		
24,277,520 lbs sand and 23,785,482 gal fluid.		
 4/16/19 – 4/18/19: Drill all plugs out and clean to 20,745'. 		
 4/20/19 – Set packer at 10,100'. Run 2-7/8" production tubing and gas lift valves 		
THE TOTAL PORT OF THE PROPERTY	tog depth?	HOBBS OCD
	tog depth?	
	o	MAY 292019
		RECEIVED
		IVEO EIA ED
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Spud Date: 02-11-2019	Rig Release Date: 03/08/2019	
opua Dato.	14g Release Date.	

SIGNATURE: Dubbi Mouglan

TITLE: Drilling Manager

DATE: 05/22/2019

PRINT NAME: Debbie Moughon

E-mail address: dmoughon@advanceenergypartners.com

PHONE: (346)444-9739

For State Use Only

APPROVED BY Alex Sharp TITLE Staff Mgr Conditions of Approval (if any):

DATE 6-10-19