

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35238
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd. Midland, TX 79706		7. Lease Name or Unit Agreement Name GL Erwin B Federal NCT-2
4. Well Location Unit Letter J: 1590 feet from the SOUTH line and 1830 feet from the EAST line Section 35 Township 24-S Range 37-E NMPM County Lea		8. Well Number 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3165' (GR per 2001 Completion Report)		9. OGRID Number 4323
		10. Pool name or Wildcat Justis Blinbry; Justis Tubbs Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

G L Erwin B Federal NCT-2 #11 has been on the NM OCD inactive well list 11 months as of 6/1/19. Chevron has determined the subject well is uneconomic to repair and return to production. Intended plan is to TA the well for future use per the following procedure:

- 1) Move in rig, N/D wellhead and N/U and test BOP equipment
- 2) POOH with existing production equipment and tubing
- 3) Set CIBP @ +/- 5,100' MD and cap with +/- 25 sacks of cement. Circulate packer fluid.
- 4) Notify NM OCD Hobbs to witness pressure test of casing and chart (MIT)
- 5) File subsequent report with MIT to NM OCD

Chevron USA is requesting 5 year TA status for this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E.P.D.

TITLE Petroleum Engineering Team Lead

DATE June 16, 2019

Type or print name: Evan Graybill, P.E.

E-mail address: egraybill@chevron.com

PHONE: (432) 687-7907

For State Use Only

APPROVED BY:

Kenny Forth

TITLE

Compliance Officer A

DATE

6-27-19

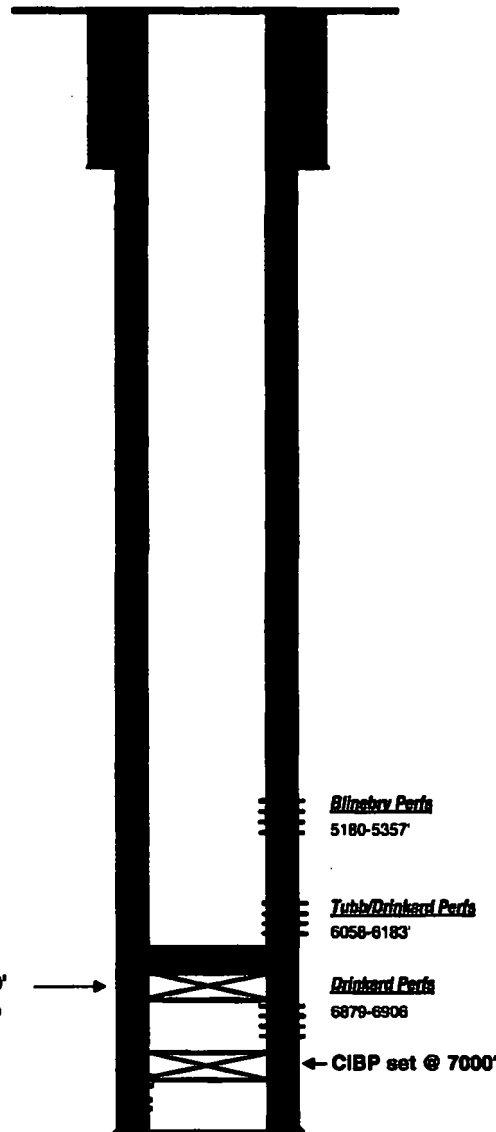
Conditions of Approval (if any):

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

CURRENT WELL DATA SHEET

Field: <u>Justis</u>	Well Name: <u>G. L. Erwin Fed B (NCT-2) #11</u>	Lease Type: <u>Federal</u>
Location: <u>1590' FSL & 1830' FEL</u>	Sec: <u>35-J</u> Township: <u>24S</u>	Range: <u>37E</u>
County: <u>Lea</u> State: <u>New Mexico</u>	Refno: <u>HC0083</u> API: <u>30-025-35238</u>	Cost Center: <u>UCU802400</u>
Current Status: <u>PR</u>		
Current Producing Formation(s): <u>Blinebry-Tubb/Drinkard DHC</u>		

172 Surface Csg.
 344 Size: 8 5/8"
 516 Wt.: 24#
 688 Set @: 1025'
 860 Sxs cmt: 750
 1033 Clrc: 225 ex cmt
 1205 TOC: Surface
 1377 Hole Size: 11"
 1549
 1721
 1893 Production Csg.
 2065 Size: 5 1/2"
 2237 Wt.: 15.5#
 2409 Set @: 7400'
 2581 Sxs Cmt: 2025
 2753 Clrc: 262 ex cmt
 2928 TOC: Surface
 3098 Hole Size: 7 7/8"
 3270
 3442
 3614
 3786
 3958
 4130
 4302
 4474
 4647
 4819
 4991
 5163
 5335
 5507
 5679
 5851
 6023
 6195
 6367
 6540
 6712
 6884
 7056
 7228 PBTD: 6815
 7400 TD: 7400'



KB: _____
 DF: _____
 GL: 3165'
 Spud Date: 2/28/2001
 Released Rig: 3/25/2001
 Compl. Date: 4/5/2001

Remarks: _____

Prepared by: K M Jackson
 Date: #####