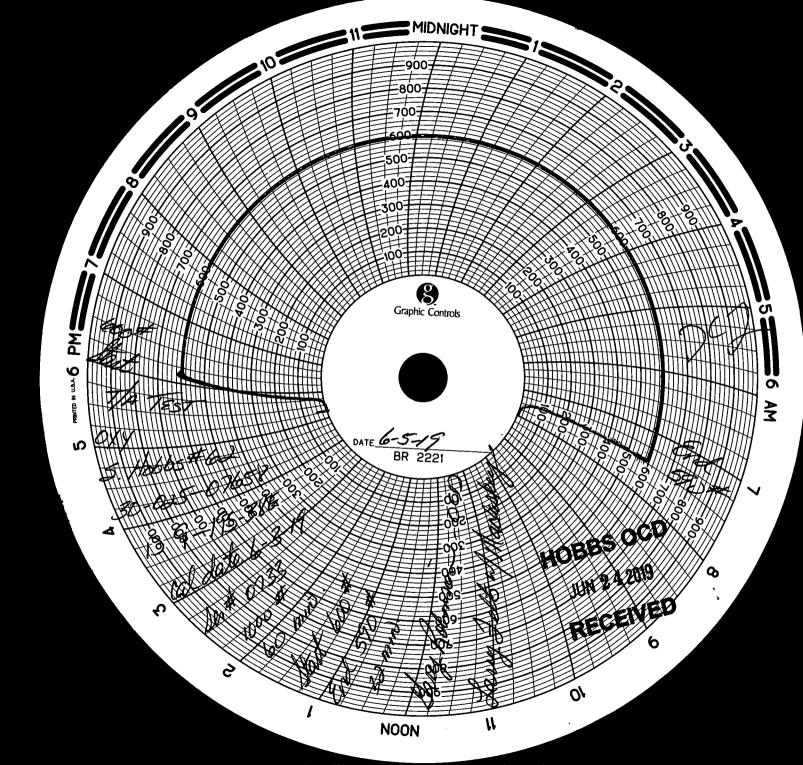
Submit 1 Copy To Appropriate District	Ct. to CNL VI	•	Earm C 102
Office	State of New Mex Energy, Minerals and Natura		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-076585. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR		South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other Temporarily	/ Abandoned	8. Well Number 62
2. Name of Operator			9. OGRID Number
Occidental Permian, Ltd 3. Address of Operator			157984 10. Pool name or Wildcat
-	er City, TX 79323		Hobbs (G/SA)
4. Well Location			
Unit Letter D	660 feet from the North	line and660	feet from the Westline
Section 9		^{ige} 38-E	NMPM Lea County
	11. Elevation (Show whether DR, 1 3604' DF	RKB, RT, GR, etc.,	
		·····	
12. Check	Appropriate Box to Indicate Na	ture of Notice,	Report or Other Data
	NTENTION TO:	eu in	
		REMEDIAL WOR	
	— — —	COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMEN	ГЈОВ 🗌
OTHER:		OTHER: Casing in	tegrity test/TA status extension request
			give pertinent dates, including estimated date
	(αrk) SEE RULE 10 15 7 14 NMAC	For Multiple Cor	nnletions: Attach wellbore diagram of
proposed completion or re	· ·	For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or re Date of test: 06/05/2019	completion.		
proposed completion or re Date of test: 06/05/2019 Pressure readings: Initial	completion. • 600 PSI Ending - 590 PSI		
proposed completion or re Date of test: 06/05/2019	completion. - 600 PSI Ending - 590 PSI		DBBS OCD
proposed completion or re Date of test: 06/05/2019 Pressure readings: Initial Length of test: 32 minutes	completion. - 600 PSI Ending - 590 PSI	н	
proposed completion or re Date of test: 06/05/2019 Pressure readings: Initial Length of test: 32 minutes	completion. - 600 PSI Ending - 590 PSI	Н	DBBS OCD JUN 2 4 2019
proposed completion or re Date of test: 06/05/2019 Pressure readings: Initial Length of test: 32 minutes	completion. - 600 PSI Ending - 590 PSI	Н	OBBS OCD
proposed completion or re Date of test: 06/05/2019 Pressure readings: Initial Length of test: 32 minutes Witnessed: Yes - Gary Ro	completion. - 600 PSI Ending - 590 PSI	Н	DBBS OCD JUN 2 4 2019
proposed completion or re Date of test: 06/05/2019 Pressure readings: Initial Length of test: 32 minutes Witnessed: Yes - Gary Ro <u>FINAL</u> Approval of TA E	Completion. 600 PSI Ending - 590 PSI binson - NMOCD FA STATUS- EXTENSION XPIRES:12/5//9	HC	DBBS OCD JUN 2 4 2019
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proposed completion or re Date of test: 06/05/2019 Pressure readings: Initial Length of test: 32 minutes Witnessed: Yes - Gary Ro Approval of TA E Well needs to be to PRODUCTION BY THE DATE S I hereby certify that the information SIGNATURE	Completion. 600 PSI Ending - 590 PSI binson - NMOCD TATED ABOVE: TATED ABOVE: Above is true and complete to the bes Above is true and complete to the bes	HC D T st of my knowledge	DBBS OCD JUN 2 4 2019 RECEIVED e and belief. te DATE 06/18/2019 n@oxy.com PHONE: 806-592-6280



HOBBS OCD JUN 2 4 2019

State of New Mexico **Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office**

RECEIVED

CO2

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD				³ API Number 30-025-07658						
Property Name SOUTH HOBBS (G/SA) UNIT						W	ell No. 62			
^{7.} Surface Location										
UL - Lot D	Section 9	Township 19-S	Range 38-E		Feet from 660	N/S Line NORTH	Feet From 660	E/W Line WEST	County LEA	

Well Status

Well.Status	SHUT-IN	PRODUCING	DATE	
TIA	VES	OIL	6-5-19	

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing
Pressure	@MA	NIG	NA	0	NONE
Flow Characteristics					
Puff	¥ / 🔗	Y / N	Y/N	Y/C	-
Steady Flow	Y/N	Y/N	Y/N	Y/O	—
Surges	Y/N	Y/N	Y/N	Y/Ø	-
Down to nothing	Y/N	Y/N	Y / N	Ø/ N	The second se
Gas or Oil	Y/N	Y/N	¥7 N	Y Ø	
Water	Y/N	Y/N	Y7 N	Y/N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK

Remarks:

T/A TEST

INJECTING AT THIS TIME _____WTR, ____GAS, __

Signature: Mendy John	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: merdy johnson@oxy.com	
Date: 6 8 9 Phone: 806-592-6280	
Witness: Lary Kolenson	