

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23173
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State I-29
8. Well Number #5
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs, Upper Blinberry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location
Unit Letter O : 330 feet from the South line and 2218 feet from the East line
Section 29 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: request TA extension ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA status expires 6/14/10

CIBP is set @ 5865' w/5 sks of CI "C cmt plug

6/12/19 Pressure tested csg to 530# for 32 min., Held ok (see chart attached)

Texland Petroleum-Hobbs is requesting to extend the TA status until a final an evaluation is made.

This Approval of TA EXPIRES: 6-12-20

FINAL TA STATUS EXTENSION

Well needs to be PLUGGED or RETURNED TO PRODUCTION

BY THE DATE STATED ABOVE: 77

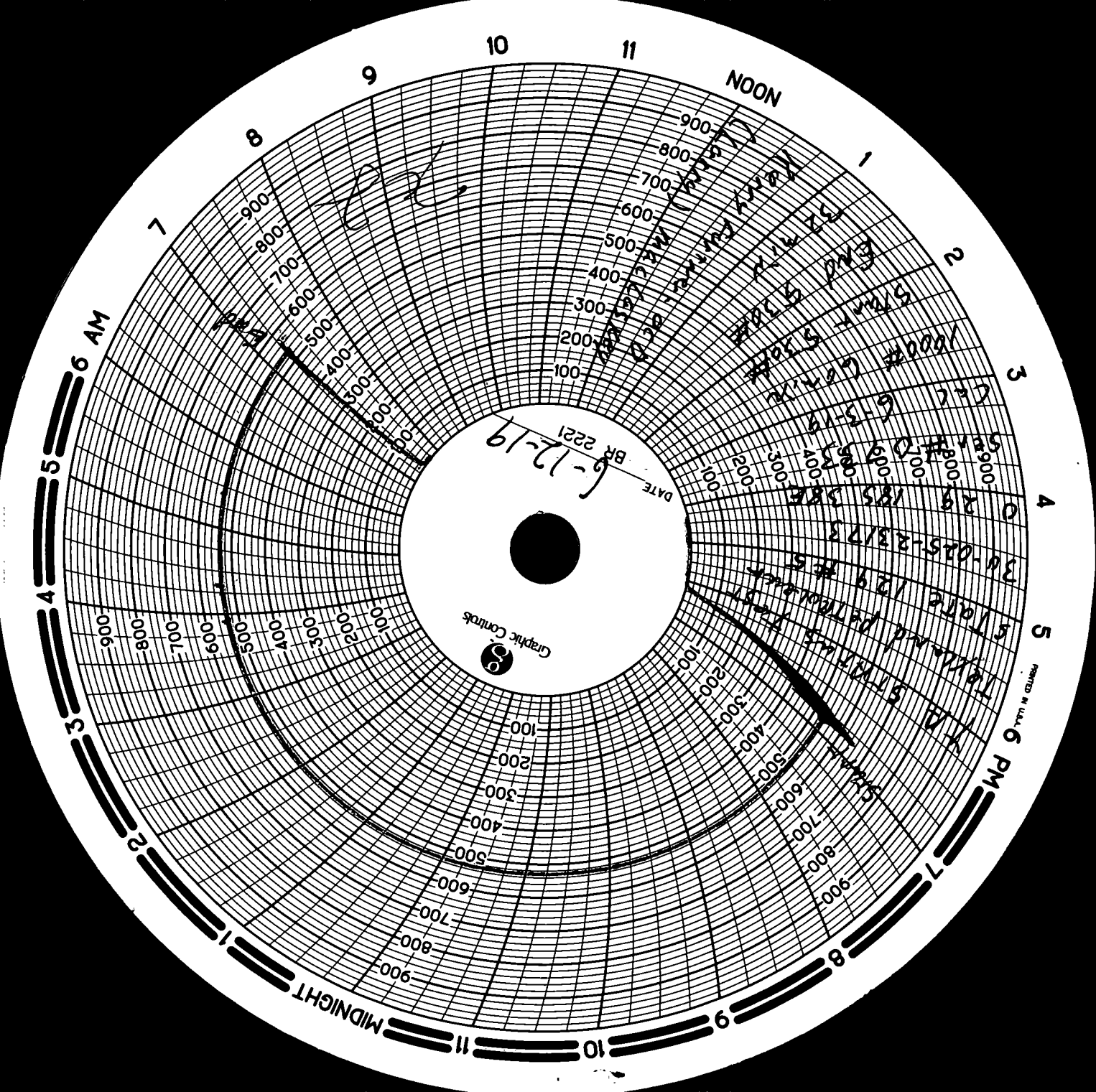
I hereby certify that the information above is true and correct. This approval is for a well that has been/will be constructed or closed according to NMCS rules, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 6/13/19

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Kerry Felt TITLE Compliance Officer DATE 6-28-19
Conditions of Approval (if any):



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name TEXLAND PETROLEUM-HOBBS, LLC		API Number 30-025-23173-00-00
Property Name STATE -129		Well No. 005

7. Surface Location

UL - Lot O	Section 29	Township 18-S	Range 38-E		Feet from 330	N/S Line S	Feet From 2218	E/W Line E	County LEA
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Well Status

TA'D Well YES NO	SHUT-IN YES NO	INJECTOR INJ SWD	PRODUCER ON GAS	DATE 6/12/19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					TA
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

TA STATUS TEST

(Larry) MacLasky
ser #0733
CAL 6-3-19

Start 530# End 530#

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test KJ
E-mail Address:		
Date: 6/12/19	Phone:	
Witness: Kerry Fortner ~UCD		

399-3221