Submit One Come To Assessment District	C	•	F 0.102
Submit One Copy To Appropriate District Office	State of New Mex		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ai Resources	WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-025-24637
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fran	· · · · I	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL		G BACK TO A	HUGH
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	,	1	8. Well Number
1. Type of Well: Oil Well Ga	s Well 🔲 Other	Q ₂ -	9
2. Name of Operator	-0	500	9. OGRID Number
CHEVRON USA INC. 3. Address of Operator	HORD	28 2019	4323 10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79	705	8 50/2	BLINEBERRY
4. Well Location:	MN		
4. Well Location: Unit Letter G: 1980 feet from the NORTH line feet from the EAST line			
Section14 Township 22-S Range 37-E NARY County LEA_			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,334' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
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OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 6.27.19			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only			
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APPROVED BY: Juny 14	TITLE G	molline off	DATE 71-19
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