

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-28304</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>South Hobbs (G/SA) Unit</b>
8. Well Number <b>Coop 1</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>Hobbs (G/SA)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3627' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator  
**Occidental Permian, Ltd**

3. Address of Operator  
**2611 State Hwy 214 Denver City, TX 79323**

4. Well Location  
Unit Letter **B** : **200** feet from the **North** line and **1380** feet from the **East** line  
Section **6** Township **19-S** Range **38-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3627' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Casing integrity test/TA status extension request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 06/05/2019  
Pressure readings: Initial - 590 PSI Ending - 590 PSI  
Length of test: 32 minutes  
Witnessed: Yes - Gary Robinson - NMOCD

**HOBBS OCD**

**JUN 24 2019**

**RECEIVED**

**FINAL TA STATUS- EXTENSION**

Approval of TA EXPIRES: 12/5/19

Well needs to be PLUGGED OR RETURNED

Spud Date

to PRODUCTION

BY THE DATE STATED ABOVE: 2/7

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/18/2019

Type or print name Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com PHONE: 806-592-6280

**For State Use Only**

APPROVED BY: Kerry Fater TITLE Compliance Officer A DATE 6-28-19

Conditions of Approval (if any):



JUN 24 2019

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	* API Number 30-025-28304
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. COOP 1

7. Surface Location

UL - Lot B	Section 6	Township 19-S	Range 38-E	Feet from 200	N/S Line NORTH	Feet From 1380	E/W Line EAST	County LEA
---------------	--------------	------------------	---------------	------------------	-------------------	-------------------	------------------	---------------

Well Status

Well Status <u>1/A</u>	SHUT-IN <u>YES</u>	PRODUCING <u>INT</u>	DATE <u>6-5-19</u>
---------------------------	-----------------------	-------------------------	-----------------------

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	<u>0</u>	<u>N/A</u>	<u>N/A</u>	<u>0</u>	<u>NONE</u>
Flow Characteristics					
Puff	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Steady Flow	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Surges	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Down to nothing	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Gas or Oil	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Water	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
-------	-------	-------	--------	-------

Remarks: INJECTING AT THIS TIME \_\_\_ WTR, \_\_\_ GAS, \_\_\_ CO2

Signature: <u>Mendy Johnson</u>	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: <u>mendy_johnson@oxy.com</u>	
Date: <u>6/18/19</u>	
Phone: 806-592-6280	
Witness: <u>Larry Johnson</u>	