Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office	Energy, Minerals and Natu		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	znorgj, minorais and raice		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-33876
District III	1220 South St. Frai	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease No.
87505 SLINDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	CHAMBERS STRAWN UNIT
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)			9 Wall Number
	s Well 🔲 Other	40-	2
2. Name of Operator		OBB _C	9. OGRID Number 4323 0. Pool name or Wildcat SHOE BAR, STRAWN NE
CHEVRON USA INC.		" " " O O	4323
3. Address of Operator	170.5	UNTA	O. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79	705	2010	SHOE BAR, STRAWN NE
4. Well Location:	~~~	^ ~.	
Unit Letter L : 2,281 feet from the SOUTH line 531 feet from the WEST line			
	ip 16-S Range 36-E NMPM		EA_
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,938' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	ENTION TO:	l subs	SEQUENT REPORT OF:
	LUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON □ C	HANGE PLANS	COMMENCE DRII	LLING OPNS.□ P AND A □
/ PULL OR ALTER CASING		CASING/CEMENT	JOB
OTHER:		M Location is m	adv for OCD inenection after P&A
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
		cal service poles and	l lines have been removed from lease and well
location, except for utility's distribution	infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 6.17.19			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291			
TO ALL YEAR AND			
APPROVED BY: KICK RICKMAN TITLE DIST. 15 CPV DATE 7-1-19			
APPROVED BY: / " / / / CX/MA TITLE VIJ (,) J CIV DATE / / / / DATE			