Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103			
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36747			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STA		: 🛛	
District IV Salita Fe, Nivi 6/303		6. State Oil	& Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CFIOI) FOR SUCH PROPOSALS.)			Fee MA B			
PROPOSALS.)			8. Well Number 7			
1. Type of Well: Oil Well Gas Well Other 2 Name of Operator Mock Energy Cornection HOBBS 100019			9. OGRID Number			
Mack Energy Corporation			013837			
3. Address of Operator	of Operator MAR 072019		10. Pool name or Wildcat			
PO Box 960 Artesia, NM 88211-096	50 TAK 0 / 20	19 7 D	SWD Bone S	Spring		
4. Well Location	. RECEIVE	:n				
Unit Letter H 1650 feet from the NORF ME 1650 feet from the East line						
Section 31 Township 17S Range 33E NMPM County Lea						
	I I. Elevation (Show whether D 3998' GR	R, RKB, RT, GR, etc.,)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
OTHER: D Location is ready for OCD inspection after P&A						
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
Sther production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. Af this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
TOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location,						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE Company W. S	TITLEPR	duction Clerk		DATE 3/7/2	2019	
7						
TYPE OR PRINT NAME Jerry W. S	herrell E-MAIL:	jerrys@mec.com		PHONE: <u>575</u>	-748-1288	
For State Use Only	11.	_			_	
APPROVED BY: Kill	TICKMAN TITLE)15T. 150	ľV	DATE 7	-1-19	
Conditions of Approval (if any):			·			