Phone: (575) 393 <u>District II</u> 811 S. First St., A Phone: (575) 748 <u>District III</u> 1000 Rio Brazos	Artesia, NM 883 3-1283 Fax: (57 1 Road, Aztec, N	75) 393-0720 210 5) 748-9720 ₹M 87410		Ē	nergy	State Mineral Oil Cons	of New M s and Nat servation th St. Fro	lexico tural Be Division	DE OLIZIONI DE OLIZIONI RECEIN		
Phone: (505) 334 District IV 1220 S. St. Franc Phone: (505) 476	cis Dr., Santa Fe	c, NM 87505				Santa	Fe, NM 8	87505	RECEIV	ED	
XTO Ener	rgy, Inc.		¹ Operator Nan	ne and Add	ress	<u>, RE-EN</u>	TER, DE	EPEN,	PLUGBA 0053	· OGRID	
6401 HOLIDAY HILL RO/		^{3.} Property N				lame 30-			-025-48178 Well No. 100		
	<u>3924</u>	/	IMIS AMIGO	DS STA	TF	urface Loo					Weir No. 106
UL - Lot O	Section 31	Township 23S	p Range 33E	Lo	et Idn	Feet from 741		/S Line TH	Feet From 2,091	E/W Li	ine Co LEA
			· · · · · · · · · · · · · · · · · · ·	1		1	1 Hole Loca				1
UL - Lot B	Section 31	Township 23S	p Range 33E	ما	at Idn	Feet from	m NOR	/S Line (TH	Feet From 1,650	E/W Li EAST	ine Co LEA
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WILDGAT	- WOLF(CAMP (NC-025	6	Pool	Name	3108; 0	UM.	we		P00 98
			•-	A	dditior		formation				
".wo N	ork Type	OIL	^{12.} Well Type		^{13.} Cable/Rotar R		tary	STAT	^{4.} Lease Type E	ype ^{13.} Ground Level Ele 3,658 '	
^{16.} N	^{16.} Multiple		^{17.} Proposed Depth 46		^{18.} Formation WOLFCAMP				19. Contractor		20. Spud Date
Depth to Ground water		146				011			01/04		
Depth to Gro	ound water	180)46 Di							01/01	1/20
	-		Di	stance fron	n nearest	FCAMP				1	1/20
	-		Di Di Di Di Di	stance from	n nearest	FCAMP fresh water w	vell			1	1/20
We will b	be using a	closed-loo	Di D	stance from of lined	pits	FCAMP fresh water w	cement Pr	ogram		e to nearest st	1/20 urface water
	be using a	closed-loo	Di Di Di Di Di	stance from of lined	n nearest	FCAMP fresh water w	cement Pr			1	1/20 urface water
We will t	be using a	closed-loo	Di D	stance from of lined ^{21.} Propo	pits	FCAMP fresh water w	vell Cement Pr Setting	ogram	Distanc	e to nearest st	1/20 urface water Estimated
We will b Type Surf	be using a Hol	closed-loo le Size 5	Di Di Di Di Di Size Casing Size 13.375	stance from of lined ^{21.} Propo C 54.5	pits	FCAMP fresh water w	vell Cement Pr Setting 1250'	ogram	Distanc	e to nearest st	1/20 urface water Estimated 0'
We will t Type Surf Int1 Prod	be using a Hol 17.5 12.2 8.75	closed-loo	Di Di Casing Size 13.375 9.625 5.5 Cas	stance from of lined ^{21.} Propo 54.5 40 17 sing/Cen	pits pits asing We	FCAMP fresh water w nsing and eight/ft	rell Cement Pr Settiny 1250' 5039' 18046' dditional (ogram g Depth	Distanc Sacks o 1032 1264 2484 \$	f Cement	1/20 urface water Estimated 0' 1000' 0'
We will to Type Surf Int1 Prod Prod: 8-3/4 9-5/8" fr/13	be using a Hol 17.5 12.2 8.75 4" hole fr 300' - 50	closed-loo le Size 5 -/0-1291 00'. If cr	Di Casing Size Casing Size 13.375 9.625 5.5 Case 4'. 8-1/2" hole nt is not circu	stance from a of lined ^{21.} Propo 54.5 40 17 sing/Cen e fr/129 lated to	pits pits asing Wo nent Pr 14'-18(FCAMP fresh water w asing and (eight/ft rogram: A 046'. 5-1/2	Cement Pr Settiny 1250' 5039' 18046' dditional (2" P-110 c , it will be	ogram g Depth Comment csg wil be brought		f Cement 046'. DV to into interr	1/20 urface water Estimated 0' 1000' 0' 0' ool may be seen shoe.
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CONDITIONS OF APPROVAL

XTO ENERGY INC

MISS AMIGOS STATE # 106H

1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface --

2) PRODUCTION CASING - Cement must tie back into intermediate casing --

3) If cement does not circulate to surface, must run temperature survey or other log to determine top of cement

4) Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

5) Will require a directional survey with the C-104

6) The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being

7) Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days

8) Completion Reports & Logs are to be submitted within 45 days

9) Deviation / Directional Drill Survey are to be filed with or prior to C-104

10) It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.

11) When using Stage Tools

a) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186

b) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350'

from surface and a minimum of 200 feet above surface shoe.

c) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.