Do not use thi						or Tribe Name	
abandoned we	is form for proposals to II. Use form 3160-3 (AP TRIPLICATE - Other inst	D) for such p		500	7 If Unit or CA/Agre	ement, Name and/or No	
SUBMITIN	I RIPLICATE - Other Inst	tructions on p		035012		•	
. Type of Well S Oil Well Gas Well Oth	her		30-	CEIV	Vell Name and No URRACCA 11 SE	B FED 4H Chane	
Name of Operator MARATHON OIL PERMIAN L	Contact: LC E-Mail: jvancuren(JENNIFER V @marathonoil.cc		EU	9. API Well No. 30-025-41968-	00-S1	
a. Address 5555 SAN FELIPE STREET HOUSTON, TX 77056		3b. Phone No. Ph: 713.290	(include area code)		10. Field and Pool or DIAMONDTAIL		
. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	V			11. County or Parish,	State	
Sec 11 T23S R32E NWNW 30 32.193192 N Lat, 103.390919				. •	LEA COUNTY, NM		
			· · · · ·		·	· · ·	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		• :	TYPE OF	FACTION		:	
Notice of Intent		🗖 Deep		_	tion (Start/Resume)	Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 		aulic Fracturing Construction	□ Reclam □ Recom		Well Integrity Ø Other	
☐ Final Abandonment Notice	Change Plans	. —	and Abandon		arily Abandon	Change to Origina	
		u <i>b</i>				PD	
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District] 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6178

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: 1505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		V	VELL LO	OCATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т			
	API Number 25-41			² Pool Code ³ Pool Name 17644 DIAMONDTAIL; BONE SI				PRING			
*Property (31346(³ Property Name URRACA 11 SB FED						[•] Well Number 4H			
⁷ OGRID : 372098											
	Surface Location										
UL or lot no. D	Section 11	Section Township 11 T23S		RangeLot IdnFeet from the32E362		North/South line			East/West line WEST		County
	"Bottom Hole Location If Different From Surface										
UL or lot no.	Section Township		Range Lot Ida		Feet from the	North/South line	Feet from the	East/	West line		County
M	11	T23S	R32E	R32E 286		SOUTH	OUTH 631		WEST		
¹² Dedicated Acres	¹³ Joint of	r Infill ¹⁴ (Consolidation	Code 15 Or	der No.						
160.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Т			T	CORNER COER		IRNER COURDINATES	1	ADEDATOD CEDTIELCATION
					NAD 83, SPCS	NM EAST NAL	27, SPCS NN EAST		"OPERATOR CERTIFICATION
				I	A - X: 751183.53' A B - X: 752501.15' A		710000.47' / Y: 483106.17' 711318.08' / Y: 483118.37'		I hereby certify that the information contained herein is true and complete to
1			è.	1	C - X: 752536.85'	′Y 477890.73′C − X 7	711353.64' / Yi 477831.03'		the best of my knowledge and belief, and that this organization either owns a
SECTION 3	3 []	şê Sê		Ъ	D - X 751218.73'	Yi 477879.73′ D − Xi 7 İ	10035.53' / Yi 477820.03' SECTION 2	SECTION 1	working interest or unleased mineral interest in the land including the
SEC 673	37		1	-	645'		SECTION 11	SECTION 12	proposed bottom hole location or has a right to drill this well at this location
10 661				-1	657' ·	SURFACE HOLE	LUCATION		pursuant to a contract with an owner of such a minural or working interest,
1		яц.	A I			362' FNL 45 NAD 83, SPCS	NN EAST		or to a voluntary pooling agreement or a compulsory pooling order
68	9. F		╣╼╌┼╴	- (628′	×751646.37' / 1 LAT:32.32547562N / L			heretofore entered by the division
		FIRST	1			NAD 27. SPCS	NH FAST		AA IA
		' "`` /				X/710463.30 / 1 LAT-32-32535237N / L	LIN-103.65199793V		10/10/2018
	-1	<u> </u>	↓ ' -	_			<u> </u>		Signature Date
FARTHES		_			KICK 8.752 MEASUR	off point Ed depth in feet	FIRST TAKE		Adrian Covarrubias
IEPTi =11,244		I			NAD 83,	SPCS INI EAST	NAD 83, SPCS X/751846.41' / Y+	ON EAST	Printed Name
NEAREST	- 6	1	1	- 1	LAT/32.32619715	I / LUN103.65179511V	LATG2.32556484N / LI	IN103.65183401V	
MEASUREI					X:710673.91	SPCS NN EAST ' / Y:483012.39'	NAD 27, SPCS		
EPTI- =13,227		X	1 '		LAT:32.32607389	I / LE№103.65131074V	LATI32.32544159N / LE		E-mail Address
					681'	·'	<u> </u>		· · · · · ·
	-		$\{ 1 \}$			LAST TAKE			"SURVEYOR CERTIFICATION
330	₀╯┝	1	₩ ≦ ⊢	-	330'	15,537 MEASURED DE	PTH IN FEET		I hereby getify that the well location shown on this plat
			ACRE			NAD 83, SPCS	NH EAST 1478215.01'		
Į.		•	[경쳔]			LAT:32.31284633N / LL NAD 27, SPCS			was plotter field notes of actual surveys made by
						X 710666.03' / Yi	478155.29'		me by under my supervision, and that the same is true
			19el			LAT-32.31272302N / LO	1 WITTP2143P3NA		Charles and the best of the belief.
<u>⊢</u> —	-1		CALLED 160 PRODUCING	╈		BOTTON HOLE I			The organization of the best o
1				1		15,582 MEASURED D	EPTH IN FEET		Warner Warner
		LAST	1 1			NAD 83, SPCS			Date of Sheery Sales A
		TAKE/				LAT:32.31272405N / LC	N:103.65192715V		ANTE ODOT
		BHL				NAD 27, SPCS X071056416' / Y	478110.79		Date of States States and States of
63 63	i i i	╘┷╧	∮-q	티	685' 688'	LAT:32.31260075N / LO	1		of the set in the
SECTION 1)	<u> </u>	C	<u> </u>	<u> </u>	SECTION 11	SECTION 12	
SECTION 1	5		330,	1		1	SECTION 14	SECTION 13	A PROVIDE CONDITION OF
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									Certificate Number
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NOTE; ALL DIMENSIONS IN U.S. FEET