Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Enpuro.	Junuary	
5.	Lease Serial No.	/	

1	NMLC062300 >						
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enteral abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					Lease Serial No. NMLC062300 If Indian, allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other inst	ructions on p	age 2		If Unit or CA/Agree	ement, Name and/or	No.
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. MARWARI 28-16 STATE FED COM 236H			
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONTRACT: jennifer.harms@dvn.com				9. API Well No. 30-025-45205-0	10-X1		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (Ph: 405-552	include area code) -6560		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SI		NE SP	
4. Location of Well <i>(Footage, Sec., T</i> Sec 28 T25S R32E NWNE 17 32.108196 N Lat, 103.677795	5FNL 1950FEL)			11. County or Parish, LEA COUNTY,		·
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTI	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair		n ulic Fracturing Construction	☐ Producti ☐ Reclama ☐ Recomp	_	☐ Water Shut-t ☐ Well Integrit ☐ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Temporarily Aband on ☐ Plug Back ☑ Water Disposal		•			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Site Name: Marwari 28-16 Fed Com 236H 1. Name(s) of formation(s) producing water on the lease: LWR Bone Spring 2. Amount of water produced from all formations in barrels per day: 2.716BWPD 4. How water is stored on lease: 3-750BBL water tanks							
14. I hereby certify that the foregoing is Con Name (Printed/Typed) JENNIFEI	#Electronic Submission For DEVON ENERG nmitted to AFMSS for proc	Y PRODUCTION Ssing by PRISC	N COMPAN, sei CILLA PEREZ oi	nt to the Hob n 06/25/2019 (bs	ST	
Signature (Electronic S		···			TED FOR RE	CORD	
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE .		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	subject lease	Title Office on knowingly and in its jurisdiction	BUREAU		Date /ENT agency of the Unite	d
states any raise, notitious or traudulent	salements of representations as	to any matter with	ui io juisaicuoii.				

-Additional data for EC transaction #470443 that would not fit on the form

32. Additional remarks, continued

5. How water is moved to the disposal facility: Piped

- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: A) Devon Energy / B) Devon Energy /
- B. Facility or well name/number: A) CDU 181 SWD B) CDU 32-2 SWD
- C. Type of Facility or well (WDW) (WIW): A) WDW -
- D.1) Location by SE/4 NE/4 Section 36 Township 24S Range 31E
- D.2) Location by SE/4 SE/4 Section 32 Township 24S Range 32E