Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMLC062300

6	If Indian	Allottee	or Triba	Nama

	· · · · · · · · · · · · · · · · · · ·	10883		
SUBMIT IN	TRIPLICATE - Other inst	ructions on p	7. If Unit	or CA/Agreement, Name and/or No.
Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner	ructions on pale 101	8. Well Na VAN D	me and No. OO DAH 28-33 FED COM 231H
Name of Operator DEVON ENERGY PRODUCT	Contact: ,	JENNIFER HARMS	9. API We	ell No. 5-45202-00-X1
Address 333 WEST SHERIDAN AVEN OKLAFIOMA CITY, OK 7310	UE	3b. Phone No. (include area code Ph: 405-552-6560	10. Field a	and Pool or Exploratory Area 5G08S253235G-LWR BONE
dza szácnya filikati majka magya Seszali			all significant	vena reĝera
Sec 28 T25S R32E NWNW 20 32.108021 N Lat, 103.687355			LEA C	COUNTY, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE O	ACTION	
	☐ Acidize	☐ Deepen	☐ Production (Start/R	Resume)
GHMARAASINGA	After Casing	flydraulic Fracturing	Reciantation	☐ Well integrity
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Aband	don
	☐ Convert to Injection	☐ Plug Back	Water Disposal	
Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation res bandonment Notices must be file	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or rec-	ared and true vertical depths A. Required subsequent reports and interval,	of all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
1. Name(s) of formation(s) pro	oducing water on the lease	e: LWR Bone Spring		
2. Amount of water produced	from all formations in barr	els per day: 108bbl per day		
4. How water is stored on leas	se: 3-750bbl water tanks a	at the Marwari 28 CTB 2		
5. How water is moved to the	disposal facility: piped			

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #469245 verifie For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by PRI	DN CO	MPAN.	sent to	the Hobb	s			
Name (Printed/Typed)	JENNIFER HARMS	Title REGULATORY COMPLIANCE ANALYST							
Signature	(Electronic Submission)	Date	06/16	4 13	CEPTE	D FC	R RFC	<u>NRN</u>]
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title			JUN	18	2019		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	2	Bt	PEAU OF	LAND I	m Asst. Manageme	NT	
	and Title 43 U.S.C. Section 1212, make it a crime for any por fraudulent statements or representations as to any matter w				fully to mak	e to any	department of	agency	of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #469245 that would not fit on the form

- 32. Additional remarks, continued
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy b) Devon Energy
- B. Facility or well name/number:
 a) Cotton Draw Unit SWD 181 b) Cotton Draw 32 State SWD 2
- C. Type of Facility or well (WDW) (WIW):

D.1) Location by	SE/4 NE/4	Section 36	Township 24S	Range 31E
------------------	-----------	------------	--------------	-----------