

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM66925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM137099X

8. Well Name and No.
MESA VERDE BS UNIT 1H

9. API Well No.
30-025-44101-00-X1

10. Field and Pool or Exploratory Area
BONE SPRINGS
MESA VERDE

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OXY USA INCORPORATED
Contact: MARIA T LUNA
E-Mail: maria_luna@oxy.com

3a. Address
P O BOX 4294
HOUSTON, TX 77210-4294
3b. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T24S R32E SESE 271FSL 245FEL
32.210999 N Lat, 103.688979 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Site/Battery Location: Mesa Verde 18 CTB

OXY USA Incorporated, respectfully reports that a flaring event began as of May 31, 2019 due to 3rd party contractor failure and we request permission to flare for 180 days, which ends November 27, 2019.

The following wells are associated with the site/battery location in LEA County for the requested 180-day flaring period:

1. Mesa Verde Bone Spring Unit #001H API # 30-025-44101
2. Mesa Verde Bone Spring Unit #002H API # 30-025-44196

137 06X

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #468325 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2019 (19PP2128SE)

Name (Printed/Typed) MARIA T LUNA

Title ENVIRONMENTAL COMPLIANCE

Signature (Electronic Submission)

Date 06/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer
Carlsbad Field Office

JUN 13 2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #468325 that would not fit on the form

32. Additional remarks, continued

3. Mesa Verde Bone Spring Unit #003H API # 30-025-44183
4. Mesa Verde Bone Spring Unit #004H API # 30-025-44064
5. Mesa Verde Bone Spring Unit #005H API # 30-025-44185
6. Mesa Verde Bone Spring Unit #006H API # 30-025-44042
7. Mesa Verde Bone Spring Unit #007H API # 30-025-44065
8. Mesa Verde Bone Spring Unit #008H API # 30-025-44184
9. Mesa Verde Bone Spring Unit #009H API # 30-025-44194
10. Mesa Verde Bone Spring Unit #010H API # 30-025-44188
11. Mesa Verde Bone Spring Unit #011H API # 30-025-44187
12. Mesa Verde Bone Spring Unit #012H API # 30-025-44186
13. Mesa Verde Bone Spring Unit #013H API # 30-025-44192
14. Mesa Verde Bone Spring Unit #014H API # 30-025-44191
15. Mesa Verde Bone Spring Unit #015H API # 30-025-44190
16. Mesa Verde Bone Spring Unit #022H API # 30-025-44559
17. Mesa Verde Bone Spring Unit #023H API # 30-025-44560
18. Mesa Verde Bone Spring Unit #024H API # 30-025-44561

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.