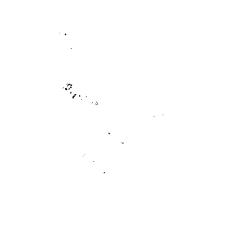
	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO	GEME L arlsbad	A 1 (1)	1 APPROVED NO. 1004-0137 January 31, 2018			
Do not use th	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter 40 D) for such proposite.	6. If Indian, Allottee				
SUBMIT IN	TRIPLICATE - Other inst	drill or to re-entering D) for such proposition tructions on organ 2	7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well S Oil Well Gas Well Oth	8. Well Name and No MESCALERO R	8. Well Name and No. MESCALERO RIDGE 21 FEDERAL 1H					
2. Name of Operator CIMAREX ENERGY COMPA	9. API Well No.	9. API Well No. 30-025-45054-00-X1					
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	600	3b. Phone No. (include area code) Ph: 918-560-7081		10. Field and Pool or Exploratory Area WILDCAT BONE SPRING			
 Location of Well (Footage, Sec., 7 Sec 21 T19S R34E NWNE 54 32.651505 N Lat, 103.563103 		11. County or Parish, State LEA COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	 Water Shut-Off Well Integrity Other Venting and/or Flaring 			
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo 	ally or recomplete horizontally, rk will be performed or provide	give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all pert	inent markers and zones. e filed within 30 days 60-4 must be filed once			

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14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #467560 verifie For CIMAREX ENERGY CO Committed to AFMSS for processing by PRI	MPANY.	sent to the Hobbs					
Name (Printed/Typed)	PATRICIA HOLLAND	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	06/04/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	/s/ Jonathon Shepard	Title	Petroleum Engineer	IUN Date	12	2019		
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease to licant to conduct operations thereon.	Office	arlsbad Field Office					
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w	erson kno /ithin its j	wingly and willfully to make to any department or age urisdiction.	ncy of the U	Jnited			
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** 2 (2								



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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.

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