Notice of Intent	SUE	BMIT IN T	RIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Agr	eement, Name and/or N
2. Neuror of Derstor Constat: KAY MADDOX 9. APT Well No. EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@sogresources.com 10. Field and Pool of Explorintory Area MiDLAND, TX 79702 Ib: Fhore No. (include area code) 10. Field and Pool of Explorintory Area MIDLAND, TX 79702 Ib: Fhore No. (include area code) 10. Field and Pool of Explorintory Area RED HILLS MIDLAND, TX 79702 II: County or Parish, State Sec 23 TSS R33 ESSES SOFSE G3PEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION B Subsequent Report Casing Repair Casing Repair New Construction Convert to Injection Plug Back I: Dearbe Propoid or Completed Operations. If the operation results in a multiple completion of any propoed work and genonizants duration there is a matter field and No. on fit will be Middle and subsequent report multiple field on the state of the overations. If the operation results in a multiple completion of any propoed work and genonizants duration there is a multiple completion of the involved operations. If the operation results in a multiple completion of any propoed work and genonizants duration there is track of the involved operations. If the operation results in a multiple completion of any propoed work and genonizants duratis the field ono is tas the field ono is and the and to the field	· · · · · · · · · · · · · · · · · · ·	/-II – Ort			8. Well Name and No CABALLO 23 FE	э. ED 710Н
3z. Advance 3b. Plane No. (include area code) 10. Field and Pool or Exploratory Area PO BOX 2287 MIDLAND, TX 79702 11. County or Parish, State 4. Location of Weil (Founge, Sec., T. R. M., or Survey Description) 11. County or Parish, State Sec 23 T2SR R35 ESES 25B CSB CSB CSB CSB CSB CSB CSB 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Natice of Intent Acidize Deepen Change Plans Production (Start/Resume) Water Shut-O Subsequent Report Casing Repair New Construction Recompilet Casing Repair New Construction Recompilet Other 713. Describe Proposed of Completed Operation: Clearly the stall prior that Build provemation of the work will be provident deally including results and and maxima a	2. Name of Operator		Contact:	KAY MADDOX		-00-X1
4. Location of Well (Poolage, Sec. T. R. M. or Survey Description) 11. County or Parith, State Sec 23 T2SS R33E SESE 300FSL G39FEL 12. Check THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Atter Casing Hydraulic Fracturing Reclamation Subsequent Report Casing Repair New Construction Recomplete Convert to Injection Plug and Abandon Temporal for dependent of the openation repairs in a Numpic oneshold period. Other To besche Proposed or Completed Operation. Clearly state all performed tealls, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete brindly give substrike in colorisms and measured and the vertice and pairs with any of the any state is a numpic horizon and the set is a real of the operation replete or following complete or final Abandonment Notice must be fild only state all performable, give substrike including estimated starting date of any proposed work and approximate duration there is the site is any of the any state is a numpic horizon and measured and the set is real of the openation resource is an unit of the openation resource is any state and period completion or incompletion or incompletion in any state is an unit of the openation resource is any state and correct. 13. Describe Proposed or Completed Operation. Production State 14. I hereby certify that the fore	3a. Address PO BOX 2267	<u> </u>	·	3b. Phone No. (include area code)	10. Field and Pool of	
32.109552 N Lat, 103.536659 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notce Change Plans Plug Back Water Disposal 13. Describe Proposed or Complete Operation: Clearly state all perticent details, including estimated starting date of any proposed work and approximate duration theree If the proposal is to deepen directionally or recomplete brittent details. Including estimated starting date of any proposed work and approximate duration theree If the proposal is to deepen directionally or recomplete brittent details. Required a new viscal depts of all perform markers and zone Attesh the work will perform find or provide to the work will be of the work will be perform the tot will be the work will be the own will be work will be the own will be work will be the own will be the down will be work will be the own will be the own will be the own will be the own will be work will be the own will be will be work will be the own will be work will be the own will be will be work will be the own will be work will be will be work will be work will be the own will be will be work will be the own will be work will be be work will be be work will be be work will be be be work will be be work will be be work will be be wor		1	, R., M., or Survey Description	l ı)	11. County or Parish	, State
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O Casing Repair New Construction Recamation Well Integrity Convert to Injection Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completel Operation: Clarity state all performed or provide the Bod No. on file with BLM/BLA. Required subscript of all performed or provide the Bod No. on file with BLM/BLA. Required subscript. 13. Describe Proposal is to deepen directionally or recomplete horizontally, give subscript on a neasure dang the vertical depths of all performed or provide the Bod No. on file with BLM/BLA. Required subscript of all performed or provide the Bod No. on file with BLM. MRHARM. A permit of the proposal is to deepen directionally or recompletion or recompletion or necompletion or recompletion or a new interval, a Form 3160-4 must be filed onto testing has been completed. Filed Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03/17/2019 RIG FRELEASED 03/23/2019 NIKPLY PEP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 04/25/2019 DEIGN PERF & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS FRAC W/18,261,200 126 PGN PERF & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS FRAC W/18,261,200 126 PGN PERF & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS FRAC W/18,261,200 126 PGN PERF & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS FRAC W/				. ·	LEA COUNTY	, NM
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Casing Repair New Construction Production (Start/Resume) Water Shut-O 13. Describe Proposed or Completed Operation: Convert to Injection Plug Back Water Disposal 13. Describe Proposed is to deepen directionally or recomplete horizontally give subsurface locations and measured and rue vertical depths of all pertonent markers and zone state the Boad under which the work will be performed or provide the Boad No. on file wild Busequent reports must be filed values to filed once testing has been completed. Final Abandonment Notices must be filed values to filed once testing has been completed. Final Abandonment Notices must be filed values to filed once testing has been completed. Final Abandonment Notices must be filed values to filed once testing has been completed. Final Abandonment Notices must be filed values to filed once testing has been completed. EastED 03/17/2019 RIG RELEASED Other File AFRAC. 03/3/22/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 04/26/2019 FINISH 24 STAGES PERF & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS 05/04/2019 FINISH 24 STAGES PERF & FRAC 12,810 - 19,963'', 1428 3 1/8'' SHOTS 05/05/2019 OPRILED OUT PLUGS AND CLEAN OUT WELLBORE 05/05/2019 OPRILED OUT PLUGS AND CLEAN OUT WELLBORE <tr< td=""><td>12. CHECK</td><td>THE AP</td><td>PROPRIATE BOX(ES)</td><td>TO INDICATE NATURE O</td><td>F NOTICE, REPORT, OR OT</td><td>HER DATA</td></tr<>	12. CHECK	THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity B Subsequent Report Casing Repair New Construction Recomplete B Other Production Start Change Plans Plug and Abandon Temporarily Abandon Production Start 13. Describe Proposed or Completed Operation: Clearly state all perinent deals including estimated starting date of any proposed work and approximate duration there. Water Disposal 14. Describe Proposed for Completed Operation: Start The operations: IClarly state all perinent doel No on Glie will bull/BLA. Required and the vertical depths of all perinent markers and zone Attach the Sube completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed within 30 days for BLM/BLA. Required and the vertical depths of all perinent markers and zone Attach the site is ready for final inspection. 03/17/2019 RIG RELEASED 103/17/2019 RIG RELEASED 03/23/2019 DERLIP PET OF RAC, TEST VOID 5000 PSI.SEALS & FLANGES TO 8500 PSI 04/25/2019 BEISI DOUT PLUGS AND CLEAN OUT WELLBORE 05/08/2019 FINISH 24 STAGES PER & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS 05/08/2019 FINISH 24 STAGES PER & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS 05/08/2019 FINISH 24 STAGES PER & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS 14. I hereby certify that the foregoing is true and correct. Electronic Submission #468559 v	TYPE OF SUBMISSI	ION		TYPE OI	FACTION	,,,
Image: Subsequent Report Casing Repair New Construction Reclamation Well Integring Image: Subsequent Report Casing Repair New Construction Recomplete B Other Image: Subsequent Report Casing Repair New Construction Recomplete B Other Image: Subsequent Report Convert to Injection Plug and Abandon Temporarily Abandon B Other Image: Subsequent Report Convert to Injection Plug Back Water Disposal B Other Image: Subsequent Report Convert to Injection Plug Back Water Disposal B Other Image: Subsequent Report Convert to Injection Plug Back Water Disposal B Other Image: Subsequent Report Convert to Injection Plug Back Recurrent Substrate Octions and measured and the vertical depts of all pertinent maters and zone to the testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. D3/17/2019 RIG RELEASED 03/17/2019 RIG RELEASED Signature Casing REPAR & FAAC 12,810 - 19,963', 1428 3 1/8'' SHOTS FRAC W/18,261,200 LBS PROCPART, 72,3098 BBLS LOAD F LUID Sothot LUID Other Media Information System </td <td>Notice of Intent</td> <td></td> <td>C Acidize</td> <td>Deepen</td> <td>Production (Start/Resume)</td> <td>U Water Shut-O</td>	Notice of Intent		C Acidize	Deepen	Production (Start/Resume)	U Water Shut-O
Change Plans Plug and Abandon Temporarily Abandon Temporaly Abandon Temporarily Abandon Temporarily Abandon Tempor	_		Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Imal Abandonment Nonce Change risks Image risks Image risks Image risks IS: Describe Proposed or Completed Operations. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theree. Image risks Image risks IS: Describe Proposed or Completed Operations. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theree the Boad under which the work will be performed or provide the Boad Moe on the wind BL/MBIA. Required subsequent reports must be filed one testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03117/2019 RIG RELEASED 03212/2019 BIRU PERT O FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 04/25/2019 BEGIN PERT & FRAC 05/04/2019 FILIS PAC PERT & FRAC 12,810 - 19,963', 1428 3 1/8' SHOTS 05/06/2019 GRILLED OUT PLUOS AND CLEAN OUT WELLBORE 05/08/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION For EOG RESOURCES INCOOP ORATED, sent to the Hobbs Committed to AFMSS for processing by PRSCILLA PEREZ on 06/11/2019 (19PP2140SE) Name (Printed/Typed) KAY MADDOX Title Acceepted for Rescord Date Signature (Electr				-		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theree. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone the two bick the work will be performed or provide the Bodd No. on file with BL/MBIA. Required subsequent reports markers and zone testing has been completed. Final Abandomment Notices must be filed wints to file with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03/17/2019 RIG RELEASED 03/23/2019 MICU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 04/25/2019 BEGIN PERF & FRAC 12,810 - 19,963', 1428 3 1/8'' SHOTS FRAC W/18,261,200 LBS PROPPANT. 273,098 BBLS LOAD FLUID OS 70/62/2019 RILLED OUT PLUIGS AND CLEAN OUT WELLBORE 05/08/2019 OPINLED OUT PLUIGS AND CLEAN OUT WELLBORE 05/08/2019 OPINLED OUT PLUIGS AND CLEAN OUT WELLBORE 05/08/2019 OPINLED OUT PLUIGS AND CLEAN OUT WELLBORE 06/08/2019 OPINLED OUT PLUIGS AND CLEAN OUT WELLBORE 06/08/2019 OPINLED OUT PLUIGS AND CLEAN OUT WELLBORE 06/07/2012 ORLILLA PEREZ on 06/11/2019 (19PP2140SE) 14. I hereby certify that the foregoing is true and correct. Electronic Submission #468559 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRSCILLA PEREZ on 06/11/2019 (19PP2140SE) 14. I hereby certify that the foregoing is true and correct. Electronic Submission) Date 06/11/2019 Date 06/11/20	Final Abandonment	Notice				
Electronic Submission #468558 verified by the BLM Well Information System For EOG RESOURCES INCOMPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2019 (19PP2140SE) Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 06/11/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Accepted for Record Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Jonathon Shepard	If the proposal is to deeper Attach the Bond under wh following completion of th testing has been completer determined that the site is 03/17/2019 RIG REL 03/23/2019 MIRU PF 04/25/2019 BEGIN F 05/04/2019 FINISH 2	m directional hich the word the involved d. Final Abase ready for fin LEASED REP TO F PERF & F 24 STAGE	ration: Clearly state all pertine lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection. RAC, TEST VOID 5000 RAC ES PERF & FRAC 12,81	ent details, including estimated startin , give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ PSI,SEALS & FLANGES TO	g date of any proposed work and appr ured and true vertical depths of all pert A. Required subsequent reports must b impletion in a new interval, a Form 31 ling reclamation, have been completed 8500 PSI	inent markers and zone: e filed within 30 days 60-4 must be filed once
Signature (Electronic Submission) Date 06/11/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_ Title Accepted for Record JUN 12 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Jonathon Shepard	If the proposal is to deeper Attach the Bond under wh following completion of th testing has been completed determined that the site is 03/17/2019 RIG REL 03/23/2019 NIRU PF 04/25/2019 BEGIN F 05/04/2019 FINISH 2 LBS PROPPANT, 27 05/05/2019 DRILLEI 05/08/2019 OPENEI	m directional hich the work he involved d. Final Abb ready for fu LEASED REP TO F PERF & F 24 STAGE 73,098 BB 73,098 BB D OUT PL D WELL T	ration: Clearly state all pertine lly or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be final inspection. RAC, TEST VOID 5000 RAC ES PERF & FRAC 12,81 LS LOAD FLUID UGS AND CLEAN OUT O FLOWBACK	ent details, including estimated startin , give subsurface locations and measu e the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ PSI,SEALS & FLANGES TO 0 - 19,963', 1428 3 1/8" SHOT	g date of any proposed work and appr ured and true vertical depths of all pert A. Required subsequent reports must b impletion in a new interval, a Form 31 ling reclamation, have been completed 8500 PSI	inent markers and zones e filed within 30 days 60-4 must be filed once
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_ Title Accepted for Record JUN 12 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Jonathon Shepard Jonathon Shepard	If the proposal is to deeper Attach the Bond under wh following completion of th testing has been completer determined that the site is 03/17/2019 RIG REL 03/23/2019 MIRU PF 04/25/2019 BEGIN F 05/04/2019 FINISH 2 LBS PROPPANT, 27 05/05/2019 DRILLEI 05/08/2019 OPENEI DATE OF FIRST PRO	n directional hich the word he involved d. Final Abb ready for fin LEASED REP TO F PERF & F 24 STAGE 73,098 BB D OUT PL D WELL T CODUCTIC	ration: Clearly state all pertine lly or recomplete horizontally, kwill be performed or provide operations. If the operation re andonment Notices must be final inspection. FRAC, TEST VOID 5000 RAC ES PERF & FRAC 12,81 LS LOAD FLUID .UGS AND CLEAN OUT O FLOWBACK ON True and correct. Electronic Submission # For EOG RESO	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ PSI,SEALS & FLANGES TO 0 - 19,963', 1428 3 1/8" SHOT WELLBORE	g date of any proposed work and appr red and true vertical depths of all pert A. Required subsequent reports must b ompletion in a new interval, a Form 31 ling reclamation, have been completed 8500 PSI TS FRAC W/18,261,200	inent markers and zones e filed within 30 days 60-4 must be filed once
Approved By	If the proposal is to deeper Attach the Bond under wh following completion of th testing has been complete determined that the site is 03/17/2019 RIG REL 03/23/2019 MIRU PF 04/25/2019 BEGIN F 05/04/2019 BEGIN F 05/04/2019 FINISH 2 LBS PROPPANT, 27 05/05/2019 DRILLEI 05/08/2019 OPENEI DATE OF FIRST PRO	n directional hich the work he involved d. Final Abb ready for fin LEASED REP TO F PERF & F 24 STAGE 73,098 BB D OUT PL D WELL T ODUCTIC	ration: Clearly state all pertine ly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection. RAC, TEST VOID 5000 RAC ES PERF & FRAC 12,81 LS LOAD FLUID .UGS AND CLEAN OUT O FLOWBACK DN true and correct. Electronic Submission # For EOG RESOU	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ PSI,SEALS & FLANGES TO 0 - 19,963', 1428 3 1/8" SHOT WELLBORE WELLBORE	g date of any proposed work and appr red and true vertical depths of all pert A. Required subsequent reports must b ompletion in a new interval, a Form 31 ling reclamation, have been completed 8500 PSI TS FRAC W/18,261,200 II Information System to the Hobbs n 06/11/2019 (19PP2140SE)	inent markers and zones e filed within 30 days 60-4 must be filed once
Approved By Title Accepted for Record Date DateD	If the proposal is to deeper Attach the Bond under wh following completion of th testing has been complete determined that the site is 03/17/2019 RIG REL 03/23/2019 MIRU PF 04/25/2019 BEGIN F 05/04/2019 FINISH 2 LBS PROPPANT, 27 05/05/2019 DRILLEI 05/08/2019 OPENEI DATE OF FIRST PRO	n directional hich the work he involved d. Final Abi ready for fir LEASED REP TO F PERF & F 24 STAGE 73,098 BB D OUT PL D WELL T ODUCTIO	true and correct. Electronic Submission # For EOG RESO	ent details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ PSI,SEALS & FLANGES TO 0 - 19,963', 1428 3 1/8" SHOT WELLBORE WELLBORE	g date of any proposed work and appr red and true vertical depths of all pert A. Required subsequent reports must b impletion in a new interval, a Form 31 ling reclamation, have been completed 8500 PSI TS FRAC W/18,261,200 II Information System to the Hobbs n 06/11/2019 (19PP2140SE) ATORY SPECIALIST	inent markers and zones e filed within 30 days 60-4 must be filed once
certify that the applicant holds legal or equitable title to those rights in the subject lease	If the proposal is to deeper Attach the Bond under wh following completion of th testing has been complete determined that the site is 03/17/2019 RIG REL 03/23/2019 MIRU PF 04/25/2019 BEGIN F 05/04/2019 FINISH 2 LBS PROPPANT, 27 05/05/2019 DRILLEI 05/08/2019 OPENEI DATE OF FIRST PRO	n directional hich the work he involved d. Final Abi ready for fir LEASED REP TO F PERF & F 24 STAGE 73,098 BB D OUT PL D WELL T ODUCTIO	ration: Clearly state all pertine ly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection. RAC, TEST VOID 5000 RAC ES PERF & FRAC 12,81 LS LOAD FLUID .UGS AND CLEAN OUT O FLOWBACK N True and correct. Electronic Submission # For EOG RESO mitted to AFMSS for proc DOX	ent details, including estimated startin give subsurface locations and measu sults in a multiple completion or reco led only after all requirements, includ PSI,SEALS & FLANGES TO 0 - 19,963', 1428 3 1/8" SHOT WELLBORE WELLBORE 4468558 verified by the BLM Wel JRCES INCORPORATED, sent assing by PRISCILLA PEREZ o Title REGUL Date 06/11/2	g date of any proposed work and appr red and true vertical depths of all pert A. Required subsequent reports must b ompletion in a new interval, a Form 31 ling reclamation, have been completed 8500 PSI TS FRAC W/18,261,200 II Information System to the Hobbs n 06/11/2019 (19PP2140SE) ATORY SPECIALIST	inent markers and zones e filed within 30 days 60-4 must be filed once and the operator has
	If the proposal is to deeper Attach the Bond under wh following completion of th testing has been completer determined that the site is 03/17/2019 RIG REL 03/23/2019 MIRU PF 04/25/2019 BEGIN F 05/04/2019 FINISH 2 LBS PROPPANT, 27 05/05/2019 DRILLEI 05/08/2019 OPENEI DATE OF FIRST PRO 14. I hereby certify that the f Name (Printed/Typed) K Signature (F	n directional hich the work he involved d. Final Abi ready for fir LEASED REP TO F PERF & F 24 STAGE 73,098 BB D OUT PL D WELL T ODUCTIO	ration: Clearly state all pertine ly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection. RAC, TEST VOID 5000 RAC ES PERF & FRAC 12,81 LS LOAD FLUID .UGS AND CLEAN OUT O FLOWBACK N True and correct. Electronic Submission # For EOG RESO mitted to AFMSS for proc DOX	ent details, including estimated startin , give subsurface locations and measu sults in a multiple completion or rec led only after all requirements, includ PSI,SEALS & FLANGES TO 0 - 19,963', 1428 3 1/8" SHOT WELLBORE 468558 verified by the BLM Wel JRCES INCORPORATED, sent assing by PRISCILLA PEREZ of Title REGUL Date 06/11/2 DR FEDERAL OR STATE	g date of any proposed work and appr red and true vertical depths of all pert A. Required subsequent reports must b ompletion in a new interval, a Form 31 ling reclamation, have been completed 8500 PSI TS FRAC W/18,261,200 II Information System to the Hobbs n 06/11/2019 (19PP2140SE) ATORY SPECIALIST 019 OFFICE USE	inent markers and zones e filed within 30 days 60-4 must be filed once and the operator has