UNITED STATES			FORM APPROVED		
DEPARTMENT OF THE INTER NMOCD			OMB No. 1004- 0137		
BUREAU OF LAND MANAGEMENTLINERS			Expires: July 31, 2010		
			5. Lease Serial No.	410040	
				NM18848	
			6. If Indian, Allonee, or I	Inde Name	
TRIPLICATE - Other In	structions on page 2.	DECEIVE	7 If Unit or CA. Agreem	ent Name and/or No.	
X Other SALT-WATER DISPOSAL			8. Well Name and No.		
			SDE 31 FEDERA	L 8	
Devon Energy Production	n Co., L.P.		9. API Well No.		
· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (inclu	ude area code)			
333 West Sheridan Ave. Oklahoma City, OK 73102 405-5)		25-32867	
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., M., or Survey Description)	Lat.	32.2591057		ONE SPRING, SOUTH	
SW 31 T 23S R 3	R 32E Long.	103.7165451	-		
			LEA	New Mexico	
RIATE BOX(S) TO INDIC	ATE NATURE OF NO	TICE, REPORT, OI	R OTHER DATA		
	Т	YPE OF ACTION			
Acidize	Deepen	Production (St	art/ Resume)	Water Shut-off	
Altering Casing	Fracture Treat	Reclamation	. 🗖	Well Integrity	
Casing Repair	New Construction	Recomplete		Other	
Change Plans	Plug and abandon	Temporarily Al	bandon <u>CH4</u>	NGE OF OPERATOR	
Convert to Injection	Plug back	Water Disposal			
	DEPARTMENT O BUREAU OF LAN NDRY NOTICES AN not use this form for prop doned well. Use Form 310 TRIPLICATE - Other In X Other Devon Energy Productio Oklahoma City, OK 73102 C. M. or Survey Description) SW 31 T 23S RIATE BOX(S) TO INDIC	DEPARTMENT OF THE INTERNA BUREAU OF LAND MANAGEMEN NDRY NOTICES AND REPORTS ON W not use this form for proposals to drill or to re- doned well. Use Form 3160-3 (APD) for such pro TRIPLICATE - Other Instructions on page 2. TRIPLICATE - Other Instructions on page 2. Devon Energy Production Co., L.P. 3b. Phone No. (inclusion) Devon Energy Production Co., L.P. 3b. Phone No. (inclusion) Devon Energy Production Co., L.P. 3b. Phone No. (inclusion) Casury Description) Casing Repair Casing Repair Casing Repair Change Plans Plug and abandon	DEPARTMENT OF THE INTERNMOCD BUREAU OF LAND MANAGEMEN HOBBS OC NDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-entended. 0 3 2019 doned well. Use Form 3160-3 (APD) for such proposals. TRIPLICATE - Other Instructions on page 2. RECEIVE X Other <u>SALT WATER DISPOSAL</u> Devon Energy Production Co., L.P. 3b. Phone No. (include area code) 405-552-6560 2. M. or Survey Description) Lat. 32.2591057 SW 31 T 23S R 32E Long. 103.7165451 RIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OF TYPE OF ACTION Acidize Deepen Production (St Altering Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and abandon Temporarily Al	DEPARTMENT OF THE INTERNMOCD BUREAU OF LAND MANAGEMEN HOUBERS OCD Expires: DADRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-entellel 0.8 2019 (a) 16 If Indian, Allottee, or 1 (b) 16 If Indian, Allottee, or 1 (c) 17 Unit or CA. Agreem X Other <u>SALT WATER DISPOSAL</u> (b) 16 Well Name and No. SDE 31 FEDERA Devon Energy Production Co., L.P. (c) 10 Field and Pool, or Ex (c) 11 County or Parish, Sta (c) 12 County or Parish, Sta (c) 13 County or Parish, Sta (c) 14 County or Parish, Sta (c) 10 Field and Pool, or Ex (c) 10 Field and Pool, or Ex (c) 11 County or Parish, Sta (c) 11 County or Parish, Sta (c) 12 County or Parish, Sta (c) 13 County or Parish, Sta (c) 14 County or Parish, Sta (c) 14 County or Parish, Sta (c) 16 County or Parish, Sta (c) 17 County or Parish, Sta (c) 20 County	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO has assigned all of its right, title and interest in the well described to Devon Energy Production Co., L.P. (Devon) and will relinquish and transfer operatorship of all the Subject Well to Devon effective March 29, 2019.

As of March 29, 2019, Devon will be considered to be operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Devon's bond NMB-000801.

	· .	SEE ATTACHED I CONDITIONS OF	FOR APPROVAL
\bigcirc	MA		ENTERED
19. I hereby certify that the foregoing is true a Name (Printed/ Typed) Catherine Lebsack	and correct.	Title	e President
Signature Cotherine C	Lebock	Date 4-94PPP90VEC VIC	
	THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any are attacked	Approved of this notiff does not warran	Title tor case Office EUREAU OF LAND MANN CONFLL FIELD OF	GEMEDII
certify that the applicant holds legal or equivilent which would entitle the applied	uitable tille to those rights in the subject I	ton Office BUREAU OF LAND INAT	FICE
		e for any person knowingly and willfully to a	make any department or agency of the United
States any false, fictitiousor fraudulent stateme (Instructions on page 2)		on - Internal	<u> </u>

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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 061319