<i>*</i> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	OCD							
Form 3160-5 (August 2007) HOBBS OCD UNITED STATES NMOCD						FORM APPROVED		
						OMB No. 1004- 0137		
JUL BUREAU OF LAND MANAGEMENT						Expires: July 31, 2010 5. Lease Serial No.		
EULERY NOTICES AND REPORTS ON WELLS					NM18848			
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee, or Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions on page 2. 1. Type of Well					7. If Unit or CA. A	greement Na	me and/or No.	
Oil Well Gas Well X Other SALT WATER DISPOSAL					8. Well Name and No.			
2. Name of Operator					SDE 31 FEDERAL 17			
Devon Energy Production Co., L.P. 3a. Address [3b. Phone No. (include area code)					9. API Well No.			
333 West Sheridan Ave. Oklahoma City, OK 73102			5-552-6560	30-025-38088 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Lat.	SAND DUNES; BONE SPRING, SOUTH				
1900 FNL 2310 FEL SW	FNL 2310 FEL SW NE 31 T 23S R 32E L		long.	103.7126465	11. County or Pari LEA	sh, State	New Mexico	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION						<u></u>	· · · · ·	
Notice of Intent	Acidize	Deeper		Production (St	art/ Resume)	Water	Shut-off	
	Altering Casing	Fractur	e Treat	Reclamation			ntegrity	
Subsequent Report	Casing Repair	New C	onstruction	Recomplete				
	Change Plans	Plug ar] Plug and abandon I T		porarily Abandon		OF OPERATOR	
Final Abandonment Notice	nment Notice Convert to Injection Plug back Water Dis				l			
 testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) XTO has assigned all of its right, title and interest in the well described to Devon Energy Production Co., L.P. (Devon) and will relinquish and transfer operatorship of all the Subject Well to Devon effective March 29, 2019. As of March 29, 2019, Devon will be considered to be operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Devon's bond NMB-000801. 								
14. I hereby certify that the foregoing is to		<u> </u>		ATTACHEI DITIONS C	-)VAL	Estimates Services Se	
Name (Printed/ Typed) Title Catherine Lebsack Signature Date				Vice President APPROVED 4-9-19				
THIS SPACE FOR FEDERAL OR STATE OFFICE USEUN 1 3 2019								
certify that the applicant holds legal or equivalent title to those rights in the subject lease Office ROSWELL FIELD OFFICE which yould entitle the applicate to covering overations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make any department or agency of the United								
States any false, fictitiousor fraudulent state	•			a knowingly and wills	uny to make any (epartment o	agency of the United	
(Instructions on page 2)	U	Devo	n - Internal			_	fords.	

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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 061319



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