Form 3160- 5 (August, 2007)

Type of Well

Oil Well

3a. Address

Name of Operator

350 FSL 680 FEL

Gas Well

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE

333 West Sheridan Ave. Oklahoma City, OK 73102

## NMOMOBBS OCD **UNITED STATES** DEPARTMENT OF THE INTERIOR OBS JUL 0 3 2019 BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMEÑT

SALT WATER DISPOSAL

405-552-6560

Lat.

32E Long.

3b. Phone No. (include area code)

32.2546616

103.7073669

FORM APPROVED OMB No. 1004-0137

NM18848

30-025-40460

SAND DUNES; BONE SPRING, SOUTH

18

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED erial No.

Do not use this form for proposals to drill or to re-enter an abandoned well like form 2400 0 (4.00).

abandoned well. Use Form 3160-3 (APD) for such proposals.

R

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

Devon Energy Production Co., L.P.

SE 31 T 23S

Expires: July 31, 2010

7. If Unit or CA. Agreement Name and/or No.

6. If Indian, Allottee, or Tribe Name

8. Well Name and No.

9. API Well No.

**SDE 31 FEDERAL** 

11. County or Parish, State

LEA

10. Field and Pool, or Exploratory Area

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production ( Start/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and abandon	Temporarily Abandon	CHANGE OF OPERATOR
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO has assigned all of its right, title and interest in the well described to Devon Energy Production Co., L.P. (Devon) and will relinquish and transfer operatorship of all the Subject Well to Devon effective March 29, 2019.				
As of March 29, 2019, Devon will be considered to be operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Devon's bond NMB-000801.				
			TACHED FOR TIONS OF APPRO	VAL (III)
14. I hereby certify that the foregoing is to Name (Printed/ Typed)  Catherine Lebsack	rue and correct	Title	Vice Pre	sident
Signature Cherrie	Xabsall	Date	4-9-19 APPROVE	· · · · · · · · · · · · · · · · · · ·
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 12 0040				
Approved by		Title	JUN 1 J	Date
Conditions of approval if any are atached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those right in the subject lease office which would entitle the applicant to conduct operations thereon.  BUREAU OF LAND MANAGEMENT  POSWELL FIELD OFFICE				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 12/2, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on page 2)	Similar of representations as with the	Devon - Internal		K2

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 061319** 

