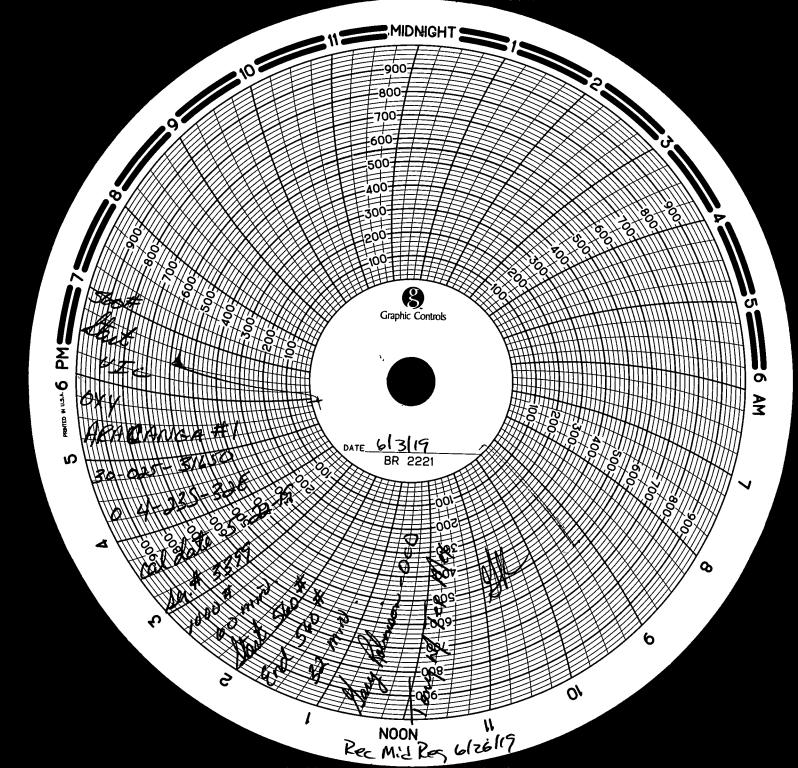
	•		
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office District I – (575) 393-6161	Energy, Millerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	<b></b>	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025 - 31 650 V	
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE   FEE   FE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		+	
***	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	. /	
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Aracanga Federal	
1. Type of Well: Oil Well	Gas Well ☐ Other SWD	8. Well Number	
2. Name of Operator	. /	9. OGRID Number	
OXY USA 3 3. Address of Operator	16696  10. Pool name or Wildcat		
P.O. Box 50	1		
4. Well Location	/	Swy Velaware	
Unit Letter 0	feet from the South line and	2310 feet from the east line	
Section 4	Township 23 S Range 32 E	NMPM County Lea	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.		
	3677'	,	
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO: 1 CLID	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	_	_	
OTHER:	OTHER:		
	eted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co.		
proposed completion or reco		impletions: Attach wellbore diagram of	
proposed completion of rec	impletion.		
m Good name	5986' Perfs- 5700-5886' CIBP/P	1 46'	
TD	5 106 Perts- 5 100 - 5 806 CIBP/P	kr- 5644	
1. Notified NMOCD of casing	integrity test 24hrs in advance.		
1. Itolined Time CD of cusing	megnty test 24ms in advance.		
2. RU pump truck 6/3/19.	circulate well with treated water, pressure test casing	to 560 # for 30 min.	
	The same was a same was a prossure took same a		
	,		
Spud Date:	Rig Release Date:		
Spud Date.	Rig Release Date.		
I hereby certify that the information a	above is true and complete to the best of my knowledg	e and belief.	
	see to the date time complete to the course my time more	,	
1.12		11010	
SIGNATURE / / / / /	TITLE Sr. Regulatory Advisor	DATE 6 26 9	
Type or print name David Stewar	t E-mail address: <u>david_stewart@</u>	@oxy.com PHONE: 432-685-5717	
For State Use Only			
APPROVED BY: Laus hal	usa TITLE Constance Of	DATE 1-2-19	
Conditions of Approval (if any):	The state of the s	V122 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
• • • • • • • • • • • • • • • • • • •			



## State of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Property Name  Proper	$\sim$	Operator Na		EST REPORT		*API Numl	1	
PRODUCER  OBSERVED DATA    County   Cou	$\mathcal{O}\chi\gamma$				30-0	30-025-3/650		
**Surface Location  **Pownship Range Fee from Section Feet From EAV Line County Well Status  **Well Status**  **Well Status**  **OBSERVED DATA**	/ Property Name					# Well No.		
Well Status  TA'D WELL NO YES SHUT-IN NO INJ  OBSERVED DATA  OBSERVED DATA  IAISurface (Bilotermit) (Clintermi2) (DiProd Csng (ETI ubing cssure own continuous build up if applies.	VMJCHIVOT	<u></u>	<sup>7</sup> Surface Loc	ation	- :	7//	:	
Well Status  OBSERVED DATA    Column			Feet from	N/S Line	L		County	
OBSERVED DATA    CANSULTAGE   CANSULTAGE   CONTINUED   CONTINUED   CONTINUED	0 4 6	135   3UE			2310	E	LEA	
OBSERVED DATA    CAISurface   IBilaterm(D)   COlInterm(2)   (DiProd Csng   CETUching   Colon			Well Stat	us				
OBSERVED DATA  (E) Interm(1) (C) Interm(2) (D) Prod Csng (E) Tubing  (E) Ow Characteristics  Pull Y N Y N Y N Y N Y N Y N Y N Y N Y N Y			NO INJ	R SWD OIL	RODUCER	s /	DATE 2-19	
ESSURE  ON Characteristics  Pull  Steady Flow  Surges  V/N  V/N  V/N  V/N  V/N  V/N  V/N  V/		1					<u> </u>	
ESSURE  ONC Characteristics  Pull  Steady Flow  Surges  V/N  V/N  V/N  V/N  V/N  V/N  V/N  V/			ONCEDUEN	D 1 m 1	i			
Pull Y N Y N Y N Y N Y N Y N Y N Y N Y N Y			OBSERVED	DATA	:			
Puff Y N Y N Y N Y N Y N Y N Y N Y N Y N Y		(A)Surface	(B)Interm(1)	(C)Interm(2)			(E)Tubing	
Pull Y N Y N Y N Y N Y N Y N Y N Y N Y N Y	essure	0	nla	NA		0	500	
Steady Flow  Surges  Down to nothing  Gas or Oil  Water  Y/N  Y/N  Y/N  Y/N  Y/N  Y/N  Y/N  Y/	ow Characteristics		777	19				
Surges  Down to nothing  Gas or Oil  Water  Water  GAS  Type of field tolered for warring of the property of t	Puff	10	Y/N	YIN		YO	- T	
Surges  Down to nothing  Of Marks - Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies.	Steady Flow	1		Y/N		110		
Gas or Oil  Water  Y / N  Y / N  Y / N  Y / N  Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies.			ł			Y (A)	Type of Fleid	
emarks - Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies.	<del>-</del>		1				I -	
temarks - Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies.							abbyer	
lemarks – Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies.	vv ater		1 / 1	1/8		1 (1)		
			<u> </u>		•			
	<i>o</i>	s Gasten	•		OIL CO Entered into R	<del></del>	TION DIVISIC	
E-mail Address: Chris-gastin @ oxy.com	Printed name: Chry:	Tech			OIL CO	<del></del>	TION DIVISIC	

INSTRUCTIONS ON BACK OF THIS FORM

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