Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-005-20558
811 S. First St., Artesia. NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	STATE X FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	K-3259
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Sun State
1. Type of Well: Oil Well Gas Well XX Other SWD-1039-A		8. Well Number 1
2. Name of Operator STEVENSON OIL CO., INC.		9. OGRID Number 258867
3. Address of Operator		10. Pool name or Wildcat
1709 N. 9 <sup>TH</sup> STREET, LOVINGTON, NM 88260		SWD;SAN ANDRES
4. Well Location  Unit Letter M: 660 feet from the South line and 660 feet from the West line		
Unit Letter_M : 66 Section 36	0 feet from the South line and 660  Township 7S Range 30E	feet from the West line  NMPM Chaves County
Section 30	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DR	ILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
	·	See Attached
Remedial Work Performed Ma	arch 19-21, 2019	<b>Conditions of Approval</b>
1. Notified OCD 24 hrs. 1	orior to starting work.	•
2. Released packer. POC		The Oil Conservation Division
3. Added seating nipple and set standing valve.		<b>MUST BE NOTIFIED 24 Hours</b>
4. Tested tubing in hole and check for hole in tbg.  Prior to the beginning of operations		
5. Run packer fluid and set packer at 3476'. Hung well back on. RD.		
5. Run packer fluid and set packer at 3476'. Hung well back on. RD. 6. Tubing tested good; casing had a small leak.  37 7-5-20		
I believe I can rendir the well	and return it to good working order. Therefore	I manuactfully manuact that the manuact
	bring the well in compliance. Your considerati	
appreciated.	zamB and wom an acceptance a construction	on of a one year extension would be
S	WD-1039A	•
I haraby cartify that the information	above is two and complete to the best of an Innertal	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Jack Stem	TITLE PRESIDENT	DATE7/3/19
Type or print name Jack Stevens	on E-mail address: ickatwtrbv@hotmail.com	PHONE: 575-631-1083
APPROVED BY: Kolk Monday (if any):	KMN TITLED 157 SURV.	DATE 7-5-19