

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brnzo Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735		<sup>2</sup> OGRID Number 372224
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025 - 45311	<sup>5</sup> Pool Name WC-025 G-09 S263619C; WOLF CAMP	<sup>6</sup> Pool Code 98234
<sup>7</sup> Property Code 322777	<sup>8</sup> Property Name Golden Bell 26 36 06 Federal Com	<sup>9</sup> Well Number 115H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	31	25S	36E	N	200	SOUTH	2350	East	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	26S	36E	N	51	South	2292	East	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date TBD	<sup>15</sup> C-129 Permit Number NONE ASSIGNED	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35103	Sunoco Partners Marketing & Terminals LP PO Box 4933, Houston, TX 77210	O
373554	SALT CREEK MIDSTREAM 20329 STATE HIGHWAY 249, 4th FLOOR HOUSTON, TX 77070	G
372224	AMEREDEV OPERATING, LLC 5707 SOUTHWEST PKWY BUILDING 1, SUITE 275 AUSTIN, TX 78735	W
371677	Midcon Gathering, LLC 4295 San Felipe St., Houston, TX 79027	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11-11-2018	<sup>22</sup> Ready Date 5/23/2019	<sup>23</sup> TD 22612	<sup>24</sup> PBDT 22612	<sup>25</sup> Perforations 12200-22561 MD	<sup>26</sup> DHC, MC N/A
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1208	1020		
12.25	9.625	5070	1550		
8.75	7.625	10667	500		
6.75	5.5 Tubing - 2.875	22612 Tubing - 11385	1540		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup>
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup>

Provide 24-hour Potential Test on form C-103 when available.

<sup>40</sup> I hereby certify that the rules of the Oil Conservation I been complied with and that the information given above complete to the best of my knowledge and belief.

Signature: *Shane McNeely*

Printed name:  
Shane McNeely

Title:  
Engineer

E-mail Address:  
smcneely@ameredev.com

Date:  
5/23/2019

Phone:  
737-300-4729

Approved by:

Title:

Approval Date:

*Karen Sharp*  
*Staff Mgr*  
7-3-19

Documents pending BLM approval will subsequently be reviewed and scanned

HOBBS OCD  
JUL 03 2019  
RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM137471

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Golden Bell Fed Com 26-36-06 115H

2. Name of Operator  
AMEREDEV OPERATING LLC

9. API Well No.  
30-025-45311

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263619C / Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: Lot O / 200 FSL / 2350 FEL / LAT 32.0801265 / LONG -103.3032618  
At Proposed prod. zone: SWSE / 200 FSL / 2318 FEL / LAT 32.0510834 / LONG -103.3031112

11. Country or Parish, State  
LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-1-2019 MIRU / Test Casing to 11,375 psi 30Min (Test Good)  
3-4-2019 MIRU / Perforate 22612-22483 (78 holes). Pump Injection Test  
3-9-2019 - 4-29-2019 Perforate 22463-12200 (5254 holes) 30,604,630 gal fluid / 32,891,580 lbs prop  
5-3-2019 - 5-22-2019 Drill Out Plugs to PBTD  
5-23-2019 Run 354 Jts 2-7/8" 7.9# L80 TBG & Packer @ 1135H'

**HOBBS OCD**  
**JUL 03 2019**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Julia Steger

Title Engineer

Signature

Date 06/28/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kn  
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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States any false,

UNITED STATES  
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BUREAU OF LAND MANAGEMENT

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**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM137471

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.  
N/A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
GOLDEN BELL 26 36 06 FED COM 115H

2. Name of Operator  
AMEREDEV OPERATING LLC

9. API Well No.  
30-025-45311

3a. Address  
6707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737) 300-4700

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263619C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: LOT O / 200 FSL / 2350 FEL / LAT 32.0801285 / LONG -103.3032818  
At Proposed prod. zone: SWSE / 200 FSL / 2318 FEL / LAT 32.0510834 / LONG -103.3031112

11. Country or Parish, State  
LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING/CEMENT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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11/20/2018 - RU and Run 120 Jts 9-5/8" 40# HCL80 @ 5,070'

11/21/2018 - Pressure test lines to 2500 psi. Pumped 20 bbls of FW followed by 20 bbls of gelled spacer. Pumped 550 bbls of lead cement (1250 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10 Class C:Poz:Gel. Pumped 63 bbls of tall cement (300 sks) @ 15.6 ppg (1.18 cuft/sk, Class H w/ 0.1% PF-153). Displaced with 378 bbls FW. No Returns // Contact BLM and prepared to Braden Head Squeeze

11/21/2018 - Establish Injection rate @ 2 bpm, pumped 330 bbl (750 sks @ 11.9 ppg (2.47 cuft/sk, 50:50:10 Class C:Poz:Gel) Flushed Lines // RDMO

**HOBBS OCD**  
**JUL 03 2019**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ZACHARY BOYD

Title OPERATIONS SUPERINTENDENT

Signature

Date 12/11/2018

**THIS SPACE FOR FEDERAL APPROVAL**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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subsequently be reviewed and scanned**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM137471

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
AMEREDEV OPERATING LLC

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737) 300-4700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: LOT O / 200 FSL / 2350 FEL / LAT 32.0801265 / LONG -103.3032618  
At Proposed prod. zone: SWSE / 200 FSL / 2318 FEL / LAT 32.0510834 / LONG -103.3031112

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
GOLDEN BELL 26 36 06 FED COM 115H

9. API Well No.  
30-025-45311

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263619C / WOLFCAMP

11. Country or Parish, State  
LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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11/29/2018 - Run 252 Jts 7-5/8" 27.9# P-110 FJM Casing @ 10,667'

11/29/2018 - Pressure Test Lines // pump 20 bbls of chem wash followed by 20bbl FW, Pumped 131 bbls lead cement (300 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10- Class H:Poz:Gel w 5% Salt + 10% Gel + .3% Fluid Loss + .2% Retarder + .125 lb/sk Cellophane + 3 lb/sk Kolseal + .4 lb/sk Defoamer .2% Anti Setting) Pumped 44 bbl tall cement (200 sks) @ 14.4 ppg (1.25 cuft/sk, 50:50:2 Poz:Class H:Gel w .3% Fluid Loss + .3% Dispersant + .1% Retarder) Displaced 484 bbl FW. Bumped on Calc, checked floats (Good) bled back 5 bbl // Good returns throughout job

**HOBBS OCD**  
**JUL 03 2019**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
ZACHARY BOYD

Title OPERATIONS SUPERINTENDENT

Date 12/11/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

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NMNM137471

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
GOLDEN BELL 26 36 06 FED COM 115H

9. API Well No.  
30-025-45311

2. Name of Operator  
AMEREDEV OPERATING LLC

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737) 300-4700

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263619C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: LOT O / 200 FSL / 2350 FEL / LAT 32.0801265 / LONG -103.3032618  
At Proposed prod. zone: SWSE / 200 FSL / 2318 FEL / LAT 32.0510834 / LONG -103.3031112

11. Country or Parish, State  
LEA, NM

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2-24-2019 Run 527 Jts 5.5 20# P110 to 22,600'

2-24-2019 Pressure test lines to 8000 psi. Pumped 60 bbl Tuned Spacer III @ 11.9 ppg Pumped 168 bbl Lead Cement(475 sks) @ 11.8 ppg (1.99 cuft/sk, "NeoCem") Pumped 232 bbls of Tall Cement (1065 sks) @ 14.5 ppg (1.22 cuft/sk, 50:50:2 POZ: Class H: Gel w/ 0.4% Fluid Loss + .35% Retarder).Dropped Plug and displaced with 500 bbl FW Bumped on calc.Tested floats 500 psi over lift, bled back 10 bbl (Floats Held). Full returns for entire job, 30 bbl spacer circulated to surface. Estimated TOC 1815'

2-25-2019 Release Rig

**HOBBS OCD**  
**JUL 03 2019**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ZACHARY BOYD

Title OPERATIONS SUPERINTENDENT

Signature

Date 02/25/2019

**THIS SPACE FOR FEDERAL OF**

Approved by

Title

Office

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11/13/2018 - Spud Well

11/14/2018 - Run 29 Joints 13-3/8" 54.5# J55 Casing to 1209'

11/14/2018 - RU Cementers // Pressure test lines // Pump 20 bbl spacer // Pump Lead 250 bbl, 820 sks of Class C 13.5 ppg w/ PF-20 @ 2% PF-029 @ .125 lb/sk, PF-045 @ .40 lb/sk, PF-042 @ 3.0 lb/sk with 1.71 Yield, Pump Tail @ 48 bbls, 200 sks ClassC 14.8 ppg with PF-001 @ 2.00% with 1.34 Yield. Displace with 174 bbl FW // Circulation throughout job // 124 bbl cement to surface

**HOBBS OCD**  
**JUL 03 2019**  
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ZACHARY BOYD

Title OPERATIONS SUPERINTENDENT

Signature

Date 12/11/2018

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District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-45311
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> Fed
6. State Oil & Gas Lease No. NMNM137471
7. Lease Name or Unit Agreement Name Golden Bell Fed Com 26-36-06
8. Well Number 115H
9. OGRID Number 372224
10. Pool name or Wildcat WC-025 G-09 S263619C / Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3014' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Ameredev Operating, LLC

3. Address of Operator  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

4. Well Location  
Unit Letter O : 200 feet from the South line and 2350 feet from the East line  
Section 31 Township 25S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intent to Flow Test Golden Bell Fed Com 26-36-06 115H (Start Date 5-18-2019 - End Date 8-18-2019)

Spud Date: 11/13/2018

Rig Release Date: 2/25/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julia Steger TITLE Engineer DATE 6/28/2019

Type or print name Julia Steger E-mail address: jsteger@ameredev.com PHONE: 737-300-4700

For State Use Only

APPROVED BY: Accepted for Record Only TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs  
District II  
811 S. First  
District

Provide copy of 3160-4 submitted  
to BLM for approval  
Accepted for Record Only

New Mexico  
and Natural Resources  
Bureau of Land Management  
Santa Fe, NM 87505

South St. Francis  
Santa Fe, NM 87505

Form C-105

Revised April 3, 2017

1. WELL API NO.  
30-025-45311

2. Type of Lease

☐ STATE ☐ FEE ☒ FED/INDIAN

3. State Oil & Gas Lease No. NMNM137471

5. Lease Name or Unit Agreement Name  
Golden Bell Fed Com 26-36-06

6. Well Number:

115H

4. CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Ameredev Operating, LLC

9. OGRID  
372224

10. Address of Operator

5707 Southwest Parkway Bldg 1 Suite 270 Austin TX, 78735

11. Pool name or Wildcat

WC-025 G-09 S263619C / Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	25S	36E	O	200	SOUTH	2350	EAST	Lea
BH:	O	7	26S	36E	O	51	SOUTH	2292	EAST	Lea

13. Date Spudded 11/11/2018	14. Date T.D. Reached 2/18/2019	15. Date Rig Released 2/24/2019	16. Date Completed (Ready to Produce) 5/23/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3014' GL 30' RKB
18. Total Measured Depth of Well 22612'	19. Plug Back Measured Depth 22612'	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11896' TVD - 12099' TVD Wolfcamp A

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1208'	17.5"	1020 sks	
9.625"	40	5070'	12.25"	1550 sks	
7.625"	29.7	10667'	8.75"	500 sks	
5.5"	20	22612'	6.75"	1540 sks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.875"	11385'
						11385'

26. Perforation record (interval, size, and number)  
Perforate 22561' to 12200' with 5332 holes 3.125"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
22561' - 12200' Frac w/ 30,604,630 gal fluid and 32,891,580 lbs prop

### 28. PRODUCTION

Date First Production 5/25/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) prod		
Date of Test 6/12/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period 19 days	Oil - Bbl 1975	Gas - MCF 1764	Water - Bbl. 3533	Gas - Oil Ratio 0.893
Flow Tubing Press. 350	Casing Pressure 725	Calculated 24- Hour Rate	Oil - Bbl. 1975	Gas - MCF 1764	Water - Bbl. 3533	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
flared

30. Test Witnessed By

31. List Attachments  
C102, C103, C104. Directional Survey, As-Completed Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 2/24/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Julia Steger* Printed Name *Julia Steger* Title *Engineer*

Date *6/28/19*

E-mail Address *JSteger@ameredev.com*



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1206	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1402	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3345	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8402	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11719	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology