District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

subsequently be reviewed and scanned

000 Rio Brazos	Rd., Azteo	., NM 8	7410			20 South St.								_
<u>District IV</u> 1220 S. St. Franc	cis Dr., San	ita Fe, N	M 87505			Santa Fe, Ni		•			.	AMEN:	DED REPOR	RT.
	I.			T FO				ТНО	RIZATION	TC	TRANS	PORT	•	
Operator n		Addres	1.5						² OGRID Nun					7.0
AMEREDEV 5707 SOUTH				LDING	I, SUITE	275			Reason for F	iline	372224 Code/Effec	tive De		O STORE WELL BY
AUSTIN, TX	78735								Reason for F	nms	NW.	TIVE DE		Ψ
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UL or lot no.	Section	Town	shin R	ange	Lot Idn	Feet from the	n Hole Loc	ation	Feet from the	Fo	st/West line	,	County	~ .
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Lse Code F		cing Met Code F	hed "	Gas Co Da TE		NONE AS		"	2-129 Effective	Date	" C-1	29 Expi	iration Date	
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373554			203	329 ST.		SALT CREEK			ON. TX 77070				G	
		20329 STATE HIGHWAY 249, 4th FLOOR HOUSTON, TX 77070												
372224		AMEREDEV OPERATING, LLC 5707 SOUTHWEST PKWY BUILDING 1, SUITE 275 AUSTIN, TX 78735									w			
		3/0/ SOCIHWEST PRWT BUILDING I, SUITE 2/3 AUSTIN, TA 76/33												
371677		Midcon Gar 4295 San Felipe St.						79027					0	
							<u> </u>							
IV. Wel	l Compl	letion	Data		V-	12099								
²¹ Spud Da 11-11-201	nte	22 R	leady Dat /23/2019			²³ TD 22612	²⁴ PBT 22612		²⁵ Perfora 12200-2256				C, MC /A	7
27 H	ole Size		20	Cosine	& Tubir	ng Size	29 D	epth S			30 Sac	ks Cem	ent	-
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Printed name Shane McNe							Title:	At	JH M	٩Υ	- '			
Title:							Approval Da	ie:	7 19	,				
Engineer									-2-11					- ∥
E-mail Addressmencely@ar		om					ļ							
Date:			Phon			·····	1							
5/23/2019			737-3	300-47	29		F ~	CIIN	nents pe	nd	ina BL	M ar	proval	will
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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM137471

6 If Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to Use Form 3160-3 (Al		6. It indian, Another or Tribe Name			
SUBMI	T IN TRIPLICATE - Other i	instructions on page 2.		7. If Unit of CA/Agreen	ment, Name and/or No.	
1. Type of Well				<u> </u>		
☑ Oil Well ☐ Gas V	/cli Other			8. Well Name and No. Golden Bell Fed Com 26-36-06 115H		
2. Name of Operator AMEREDEV OPERATING LLC				9. API Well No. 30-025-45311		
3a. Address		3b. Phone No. (include d	rrea code)	10. Field and Pool or E		
5707 Southwest Parkway, Building 1, Suite 275		(737)300-4700		WC-025 G-09 S2636	619C / Wolfcamp	
4. Location of Well (Footage, Sec., T., Surface: Lot O / 200 FSL / 2350 FEL / LAT 32.0 At Proposed prod. zone: SWSE / 200 FSL / 231	R.,M., or Survey Description) 801265 / LONG -103.3032618 8 FEL / LAT 32.0510834 / LONG -10	03.3031112		11. Country or Parish, S LEA, NM	State	
12. CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE N	ATURE OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	TON		
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reci	amation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	on 🔲 Reco	omplete	Other Completion	
	Change Plans	Plug and Aband	ion 🔲 Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		
3-1-2019 MIRU / Test Casing to 11, 3-4-2019 MIRU / Perforate 22612-2 3-9-2019 - 4-29-2019 Perforate 224 5-3-2019 - 5-22-2019 Drill Out Plug 5-23-2019 Ruri 354 Jts 2-7/8" 7.9#	2483 (78 holes). Pump Inje 63-12200 (5254 holes) 30,0 s to PBTD	ction Test 604,630 gal fluid / 32,8	91,580 lbs prop	HOBBS	OCD 33209 ECENED	
14. I hereby certify that the foregoing is t Julia Steger	rue and correct. Name (Printed	VTyped)				
Julia Stegel		Title E	ngineer			
Signature Julie Sl	5	Date 0	6/28/2019			
	THIS SPACE I	FOR FEDERAL O	R STATE OF	FICE USE		
Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable	itle to those rights in the subjec		ie	nding BLI	N approval will Wed and scanned States any false,	
entitle the applicant to conduct operations			PT	its perior review	Mec	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			Docume.	ently be	رحم States any false,	
(Instructions on page 2)	with the second	io jui saudiou.	subsequ	10		

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0137
Evoires: July 31	2010

5. Lease Serial No. NMNM137471

Do not use this t	IOTICES AND REPORT form for proposals to d Use Form 3160-3 (APD)	rill or to i	re-enter a		6. If Indian, Allottee or N/A	Tribe Name		
SUBMI	T IN TRIPLICATE - Other instr	uctions on _l	 page 2.		7. If Unit of CA/Agree	ment, Name and/or No.		
1. Type of Well					N/A			
Oil Well Gas W	Vell Other				<u> </u>	36 06 FED COM 115H		
2. Name of Operator AMEREDEV OPERATING LLC					9. API Well No. 30-025-45311			
3a. Address 5707 Southwest Parkway, Building 1, Suite 275	Austin, TX 78735	Phone No. <i>(i</i> 7) 300-4700	nclude area o	code)	10. Field and Pool or Exploratory Area WC-025 G-09 S263619C / WOLFCAMP			
4. Location of Well (Footage, Sec., T., Surface: LOT O / 200 FSL / 2350 FEL / LAT 32. At Proposed prod. zone: SWSE / 200 FSL / 231	R., M., or Survey Description) 0801285 / LONG -103.3032818 8 FEL / LAT 32.0510834 / LONG -103.30	31112			11. Country or Parish, S LEA, NM	State		
12. CHEC	CK THE APPROPRIATE BOX(ES	S) TO INDIC	ATE NATU	RE OF NOTI	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION			Т	YPE OF ACT	TION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	Rec	luction (Start/Resume) lamation	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair	=	onstruction	=	omplete	Other CASING/CEMENT		
Final Abandonment Notice	Change Plans Convert to Injection	Plug Bo	d Abandon ick	_	porarily Abandon er Disposal			
following completion of the involv testing has been completed. Final determined that the site is ready for 11/20/2018 - RU and Run 120 Jts 9- 11/21/2018 - Pressure test lines to 2 ppg (2.47 cuft/sk, 50:50:10 Class C: bbls FW. No Returns // Contact BLN 11/21/2018 - Establish injection rate	Abandonment Notices must be file r final inspection.) -5/8" 40# HCL80 @ 5,070' 2500 psi. Pumped 20 bbls of FV Poz:Gel. Pumped 63 bbls of ta f and prepared to Braden Head @ 2 bpm, pumped 330 bbl (75	ed only after V followed t II cement (3 I Squeeze 60 sks @ 11	all requireme by 20 bbls of 00 sks) @ 1	nts, including f gelled spac 5.6 ppg (1.1 7 cuft/sk, 50:	reclamation, have been of er. Pumped 550 bbls o 8 cuft/sk, Class H w/ 0	of lead cement (1250 sks) @ 11.9 1.1% PF-153). Displased with 378 1) Flushed Lines // RDMO		
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Type	ed)			RE			
ZACHARY BOYD	<u>-</u>	Т	itle OPERA	ATIONS SUI	PERINTENDENT			
Signature Signature	3		Date 12/11/2	2018		- 11:		
	THIS SPACE FOR	RFEDER	AL OP	-	n	M approval will		
Approved by				ocumer	its pending be	M approval will = wed and scanned :		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject lease		ify d On	subsequ				
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	-		on knowii	ully t	o make to any department	or agency of the United States any false,		

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM137471

SUMPRY MOTICES AND DEPORTS ON WELLS

Do not use this t	form for proposals to di Use Form 3160-3 (APD)	rill or to re-enter an	re-enter an N/A				
	T IN TRIPLICATE - Other instr	uctions on page 2.	7. If Unit of CA/Agreen	nent, Name and/or No.			
1. Type of Well Oil Well Gas V	Vell Other		8. Well Name and No.				
	Acti Conet			36 06 FED COM 115H			
2. Name of Operator AMEREDEV OPERATING LLC	···			9. API Well No. 30-025-45311			
3a. Address 5707 Southwest Parkway, Building 1, Suite 275	Austin, TX 78735 (737	Phone No. <i>(include area code)</i>) 300-4700	10. Field and Pool or Ex WC-025 G-09 S26	ploratory Area 3619C / WOLFCAMP			
4. Location of Well (Footage, Sec., T., Surface: LOT O / 200 FSL / 2350 FEL / LAT 32 At Proposed prod. zone: SWSE / 200 FSL / 231		31112	11. Country or Parish, S LEA, NM	tate			
12. CHEC	K THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHER	RDATA			
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION				
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other CASING/CEMENT			
	Change Plans	Plug and Abandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
testing has been completed. Final determined that the site is ready for 11/29/2018 - Run 252 Jts 7-5/8" 27. 11/29/2018 - Pressure Test Lines // 50:50:10- Class H:Poz:Gel w 5% Sa Setting) Pumped 44 bbl tall cement Displaced 484 bbl FW. Bumped on 11. 11 hereby certify that the foregoing is to 14. I hereby certify that the foregoing is to 11.	r final inspection.) 9# P-110 FJM Casing @ 10,66' pump 20 bbls of chem wash fol alt + 10% Gel + .3% Fluid Loss (200 sks) @ 14.4 ppg (1.25 cuf Calc, checked floats (Good) ble	7' lowed by 20bbl FW, Pumped + .2% Retarder + .125 lb/sk C l/sk, 50:50:2 Poz:Class H:Gel d back 5 bbl // Good returns t	131 bbls lead cement (300 sl ellophane + 3 lb/sk Kolseai + w .3% Fluid Loss + .3% Disp	ks) @ 11.9 ppg (2.47 cuft/sk, .4 lb/sk Defoamer .2% Anti			
ZACHARY BOYD	the and correct. Name (Frimew Type		S SUPERINTENDENT				
	13						
Signature	\	Date 12/11/2018		 -			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	will will			
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43	tle to those rights in the subject lease hereon.	arrant or certify which would Office for any person knowingly and wa	Documents pendi subsequently be	ng BLM approval will reviewed and scanned reviewed and scanned			
fictitious or fraudulent statements or repre							
(Instructions on page 2)							

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM137471

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

		(O drill or to re-enter a (IPD) for such proposa		N/A		
SUBMI	T IN TRIPLICATE - Other	r Instructions on page 2.		7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well						
☑ Oil Well ☐ Gas V	Vell Other	8. Well Name and No. GOLDEN BELL 26 36 06 FED COM 115H				
2. Name of Operator AMEREDEV OPERATING LLC				9. API Well No. 30-025-45311		
3a. Address	. A TV 70705	3b. Phone No. (include area co	ode)	10. Field and Pool or Exploratory Area WC-025 G-09 S263619C / WOLFCAMP		
5707 Southwest Parkway, Building 1, Suite 275	Ausun, IX 78735	(737) 300-4700				
4. Location of Well (Footage, Sec., T., Surface: LOT O / 200 FSL / 2350 FEL / LAT 32.	R., M., or Survey Description)		11. Country or Parish, State		
At Proposed prod. zone: SWSE / 200 FSL / 231				LEA, NM		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	YPE OF ACT	ION		
Notice of Intent	Acidize	Deepen Deepen	Produ	iction (Start/Resume)	☐ Water Shut-Off	
Nonce of them	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
[7] Subsequent Basset	Casing Repair	New Construction	Recor	mplete	Other CASING/CEMENT	
✓ Subsequent Report	Change Plans	Plug and Abandon		orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-24-2019 Run 527 Jts 5.5 20# P110 to 22,600'

2-24-2019 Pressure test lines to 8000 psi. Pumped 60 bbl Tuned Spacer III @ 11.9 ppg Pumped 168 bbl Lead Cement(475 sks) @ 11.8 ppg (1.99 cuft/sk, "NeoCem") Pumped 232 bbls of Tali Cement (1065 sks) @ 14.5 ppg (1.22 cuft/sk, 50:50:2 POZ: Class H: Gel w/ 0.4% Fluid Loss + .35% Retarder).Dropped Plug and displaced with 500 bbi FW Bumped on calc. Tested floats 500 psi over lift, bled back 10 bbl (Floats Held). Full returns for entire job, 30 bbl spacer circulated to surface. Estimated TOC 1815'

2-25-2019 Release Rig

HOBBS OCH

		RECE.
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
ZACHARY BOYD	Title OPER	ATIONS SUPERINTENDENT
Signature	Date 02/25/2	
THIS SPACE FOR FEE	DERAL OF	as as approval will
Approved by	Title	Documents pending BLM approval will subsequently be reviewed and scanned
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify Office	subsequently be
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdictions.		ususy to make to any department or agency of the United States any false
(Instructions on page 2)		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NOTICES AND DEDO	DTC ON M	ELL C		NMNM137471		
Do not use this	NOTICES AND REPO form for proposals to Use Form 3160-3 (Al		6. If Indian, Allottee or N/A	Tribe Name			
SUBMI	T IN TRIPLICATE - Other	instructions or	page 2.		7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well					N/A		
Oil Well Gas V	Vell				8. Well Name and No. GOLDEN BELL 26 36 06 FED COM 115H		
2. Name of Operator AMEREDEV OPERATING LLC		-			9. API Well No. 30-025-45311	,	
3a. Address 5707 Southwest Parkway, Building 1, Suite 275	Austin, TX 78735	3b. Phone No. (737) 300-470	<i>(include area co</i> 10	de)	10. Field and Pool or Ex WC-025 G-09 S26	ploratory Area 3619C / WOLFCAMP	
4. Location of Well (Footage, Sec., T., Surface: LOT O / 200 FSL / 2350 FEL / LAT 32 At Proposed prod. zone: SWSE / 200 FSL / 231	R., M., or Survey Description) .0801265 / LONG -103.3032618 8 FEL / LAT 32.0510834 / LONG -1	03.3031112			11. Country or Parish, S LEA, NM	tate	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURI	E OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepe	en are Treat	_	uction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New (Construction	Reco	mplete	Other CASING/CEMENT	
——————————————————————————————————————	Change Plans		ind Abandon		orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug I	3ack 	Wate	r Disposal		
11/13/2018 - Spud Well 11/14/2018 - Run 29 Joints 13-3/8" 11/14/2018 - RU Cementers // Press lb/sk, PF-045 @ .40 lb/sk, PF-042 @ with 174 bbl FW // Circulation through	sure test lines // Pump 20 b 3.0 lb/sk with 1.71 Yield, l	Pump Tall @ 4	ump Lead 250 l 18 bbls, 200 sk	bbl, 820 sks s ClassC 14	1.8 ppg with PF-001 @	7/ PF-20 @ 2% PF-029 @ .125 2.00% with 1.34 Yield. Displace 3 2019	
14. I hereby certify that the foregoing is to ZACHARY BOYD	rue and correct. Name (Printed)	(Typed)	Title OPERAT	TIONS SUP	ERINTENDENT		
	- 18		Date 12/11/20	11Ω			
Signature	1 - 3					lliw Is.	
	THIS SPACE F	OR FEDER	RAL OR ST	ATE OFF	ICE USE	a approvation anned	
Approved by				-	anding	BLANd and scan	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	itle to those rights in the subject			Doci	uments period sequently be r	BLM approval will scanned and scanned and scanned and scanned are agency of the United States any false,	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre				<u></u> 500	0 انتور	or agency of the United States any false,	
(Instructions on page 2)							

Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION FOR SON 1220 South St. Francis Br.	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION COSTON	30-025-45311
<u>District III</u> - (505) 334-6178	1220 South St. Francis Br. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	-IVED	NMNM137471
87505	CES AND DEDORTS ON WELLS	7. Logge Name of Heit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL BECEIVED SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Golden Bell Fed Com 26-36-06
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 115H
2. Name of Operator		9. OGRID Number 372224
Ameredev Operating, LLC 3. Address of Operator		10. Pool name or Wildcat
5707 Southwest Parkway, Building	1. Suite 275 Austin. TX 78735	WC-025 G-09 S263619C / Wolfcamp
4. Well Location	.,	we say the same say we shall be
Unit Letter O :	200 feet from the South line and 23	350 feet from the East line
Section 31	Township 25S Range 36E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3014' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER:	OTHER:	COMPLETION Solution Control Control
	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or rec		apronount remain wencers unigrand ex
		- 🗖
•		HOBBS OCD JUL 0 8 2019 RECEIVED
Intent to Flow Test Golden Bell Fed	Com 26-36-06 115H (Start Date 5-18-2019 – End Date 8	3-18-2019) 108
		HOP 9 2019
		ILL 0320
		SEIVED
1.	e de la companya de	RECE.
		B 0.
Spud Date: 11/13/2018	Rig Release Dat 2/25/2019	·
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief.
. (/		
SIGNATURE MA	TITLE EngineerI	DATE 6/28/2019
Type or print nameJulia Steger_	E-mail address: _jsteger@ameredev.com	PHONE: _737-300-4700
For State Use Only		
APPROVED BY: Accepted for	or Record Only _{TITLE}	DATE
Conditions of Approval (if any):	***************************************	

								O_								
Submit To Approp	oriate Distric	t Office			<i>م</i> يد.	d f Ne	w	exico	(B) ~					-		n C-105
District I	r Hobb		_	ndi.	1416	'an	O tt	ura .	source	,	1. WELL A	A DI	NO	Rev	sed Ap	ril 3, 2017
Submit To Appropries Two Copies District I 1625 N. French Di District II 811 S. Fires Provide C Provide 44 CLO	,	۸ ۵۲	- A ج	CO		C	5	0	.2		30-025-453		NO.			
Dist	0	t 310,	,	4.6		Al Cuth Ci		Siv isi			2. Type of Le		_			
, , C	V90	-rove	1/2 d	7413		outh Sا Santa Fe, ۱			5		STA* 3. State Oil &		Lease No			
asovide s	car a	bb, Ke	COIL	'ECO	MDI	ETION RE			DIOG					. IAIAIIAI	113/4/	' 1
M. Bald	70,	9 601 .	- <u>P</u>	LCC	IVIT	ETIONINE	FUR	I AIV	D LOG		5. Lease Nam Golden Bell	e or l	Jnit Agree	ement Name		<u> </u>
40 B	Cehr	ODT (Fill is	n hovee f	fl throug	-h #21 (for State and Fe	o velle	only)			Golden Bell 6. Well Numb		Com 2	6-36-06	_	
	, KEI	OKI (Fill ii	II DOXCS #		511 <i>#3</i> 11	or State and Per		2,			o. Well Numb	er:				
#33, attach this a	and the pia	TACHMENT to the C-14	NT (Fill 4 closure	in boxes report i	s#1 thre in accor	ough #9, #15 Da dance with 19.1				d/or	115H					
7. Type of Com X NEW] workov	VER □	DEEPE	NING	□PLUGBACI	КПD	OIFFERE	NT RESERV	VOIR	R □ OTHER		•			
8. Name of Oper	rator	_									9. OGRID				-	
Ameredev Op		LLC									372224 11. Pool name	or W	ildcat			
5707 Southwe	•	vav Bldg	1 Suite	270 A	ustin '	TX. 78735					WC-025 G-	09 S	263619	C / Wolfc	amp	
12.Location	Unit Ltr	Section		Townsh		Range	Lot		Feet from	the	N/S Line		t from the			ounty
Surface:	0	31		25S		36E	0		200		SOUTH	2	350	EAST	Le	ea
BH:	0	7		26S		36E	0		51		SOUTH	2:	292	EAST		ea
13. Date Spudde		ate T.D. Rea	ched		ate Rig 4/2019	Released		16		leted	(Ready to Prod	uce)		7. Elevation:		
11/11/2018 18. Total Measur		8/2019 of Well					nth	20	5/23/2019 Was Direct	tiona	I Survey Made?			pe Electric a		GL 30' RKB
22612'						· · · · · · · · · · · · · · · · · · ·	ii bui voj ividaci		GR	pe Electric ti	ila Ottioi	Logo Run				
22. Producing In 11896' TVD	iterval(s), c - 12099' 1	of this compl	etion - T mp A	op, Bott	om, Na	me										
23.				(CAS	ING REC	ORD	Rer	ort all st	ring	gs set in w	ell)				
CASING S	IZE		IT LB./F			DEPTH SET			OLE SIZE	,	CEMENTIN		CORD	AMO	UNT PU	LLED
13.375"		54.5	·	-		208' 5070'		17.5 12.2			1020 sks 1550 sks					
9.625" 7.625"		40 29.7				0667'	-	8.75			500 sks					
5.5"		20		_		22612'		6.7	5°		1540 sks					
SIZE	TOP		I DOT	ТОМ	LIN	ER RECORD SACKS CEM	ENT I	SCREE		25. S12			NG REC		ACKER	CET
SILL	1.01		1001	TOM		SACKS CEM	ENI	SCICLE	<u> </u>	_	2.875"		1385	·	11385	
26. Perforation	n record (ir	nterval, size,	and num	ber)							ACTURE, CE					
Perforate 22561'	to 12200' s	with 5332 ho	oles 3.12:	5"					INTERVAL - 12200'		AMOUNT AND KIND MATERIAL USED Frac w/ 30,604,630 gal fluid and 32,891,580 lbs prop			ргор		
							ı									
						 							<u> </u>			
28.									TION							
Date First Produ- 5/25/2019	ction		Production flowing		od <i>(Flo</i>	wing, gas lift, p	umping	- Size a	nd type pump	9)	Well Status	(Pro	d. or Shu	t-in)		
	Lucum	Tostad				Dead's For		Oil BI		Gn	s - MCF	11/	oter Rhi	Ia	as - Oil I	Patio
Date of Test 6/12/2019	Hours 24	Tested	64	ke Size	}	Prod'n For Test Period	1	Oil - Bt 1975	n 	1	s - MCr 764	"	ater - Bbl 3533	. 10	as - Oil i 0.893	vano
Flow Tubing	Cacin	g Pressure		ulated 2	 4-	19 days Oil - Bbl.		Gas	- MCF		Water - Bbl.	1	OilGn	avity - API -		
Press. 350	72			r Rate	.	1975		1	64		3533		501		, ,	
29 Disposition of flared	of Gas (Sol	d, used for f	uel, vente	ed, etc.)					-	L.		30.	Test Witn	essed By		
31. List Attachm C102, C10	ents 03, C104	. Direction	nal Sur	vey, A	s-Con	pleted Plat					1					
32. If a temporar							tempor	ary pit.				33. I	tig Releas	se Date: 2/2	24/201	9
34. If an on-site	burial was	used at the v	vell, repo	ort the ex	cact loc	ation of the on-s	site buri	ial:	<u> </u>							-
I hereby certi	6, 16,4	a inform	tion -1	MUS 5	n h c41	Latitude	form	in to-	and ac-	lota	Longitude	f man	banula	dae and L	NAD8	3
Signature			siion sh	וס מינטוי	n ooth P 1	rinted July Name	i Jorm	. Strie	<i>ana comp</i> GLV Tit	ieie tle	to the best of Englished	r my V	KNOWIE	uge ana b L	enej Date (7	128/14
E-mail Addre	ess	SHO	lr É	O W	nur	eclipico	m		ບ		آ <u>ا</u>				. v	1-91
										_	·				_	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico			
T. Anhy 1206	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1402	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 3345	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs 8402	T.Todilto				
T. Abo	Т.	T. Entrada				
T. Wolfcamp 11719	Т.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			OIL OR (SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	IMPORTAN	IT WATER SANDS		
Include data on rate of	f water inflow and elevation to which v	vater rose in hole.		
No. 1, from	toto	feet		••
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	••
No. 3, from	to	feet		
•	LITHOLOGY RECOR	D (Attach additional sheet if r	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
ļ							
						,	