

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010HOBBS OCD
JUN 03 2019
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC066438

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891001066X (NM-68292X)2. Name of Operator
KAISER FRANCIS OIL COMPANY E-Mail: Charlotv@kfoc.net

Contact: CHARLOTTE VAN VALKENBURG

8. Lease Name and Well No.
BELL LAKE UNIT NORTH 201H3. Address
TULSA, OK 74121-14683a. Phone No. (include area code)
Ph: 918-491-43149. API Well No.
30-025-44690-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 2140FNL 325FWL 32.335052 N Lat, 103.533562 W Lon
Sec 1 T23S R33E Mer NMP
At top prod interval reported below NWSW 2502FSL 442FWL
Sec 1 T23S R33E Mer NMP
At total depth SWSW 66FSL 364FWL
Sec 12 T23S R33E Mer NMP

10. Field and Pool, or Exploratory
OJO CHISO; BONE SPRING SW11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T23S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
09/07/201815. Date T.D. Reached
09/27/201816. Date Completed
☐ D & A ☒ Ready to Prod.
03/30/201917. Elevations (DF, KB, RT, GL)*
3517 GL

18. Total Depth: MD 18915 TVD 11042

19. Plug Back T.D.: MD 18772 TVD 11046

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1205		1060	305	0	0
12.250	9.625 P110	47.0	0	5344		1610	529	0	0
8.500	5.500 P110	20.0	0	18900		2920	829	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	11189	18718	11189 TO 18718	0.000	1824	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11189 TO 18718	425252 BBLS FLUID AND 17994464 LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/08/2019	04/21/2019	24	→	429.0	826.0	2810.0			ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22	SI	2050.0	→	429	826	2810	1925	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #462778 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 9/30/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
AVALON BONE SPRING 1ST BONE SPRING LIME BONE SPRING 2ND	8884 9972 10424 10545				

32. Additional remarks (include plugging procedure):
See attached final survey

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #462778 Verified by the BLM Well Information System.
For KAISER FRANCIS OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 06/22/2019 (19DCN0122SE)

Name (please print) CHARLOTTE VAN VALKENBURGTitle MGR., REGULATORY COMPLIANCESignature (Electronic Submission)Date 04/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****