

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM1219581a. Type of Well ☒ New Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM1386942. Name of Operator
COG OPERATING LLCContact: AMANDA AVERY
E-Mail: aavery@concho.com8. Lease Name and Well No.
DOMINATOR 25 FEDERAL COM 707H3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873a. Phone No. (include area code)
Ph: 575-748-69409. API Well No.
30-025-44729-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 280FSL 2614FEL 32.095025 N Lat, 103.525968 W Lon

At top prod interval reported below SESW 280FSL 2614FEL 32.095025 N Lat, 103.525968 W Lon

At total depth NENW 201FNL 2480FWL 32.108212 N Lat, 103.526592 W Lon

10. Field and Pool, or Exploratory
BOBCAT DRAW-UPR WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T2S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
07/01/201815. Date T.D. Reached
07/28/201816. Date Completed
☐ D & A ☒ Ready to Prod.
04/21/201917. Elevations (DF, KB, RT, GL)*
3338 GL18. Total Depth: MD 17462
TVD 1266119. Plug Back T.D.: MD 17425
TVD 1266120. Depth Bridge Plug Set: MD 17425
TVD 1266121. Type Electric & Other Mechanical Logs Run (Submit copy of each)
3338 GL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 L80	45.5	0	1207		1000		0	
9.875	7.625 L80	29.7	0	11836	5160	2150		0	
6.750	5.500 P110	23.0	0	17454		1300		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11459	11449						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12873	17400	12873 TO 17400		832	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

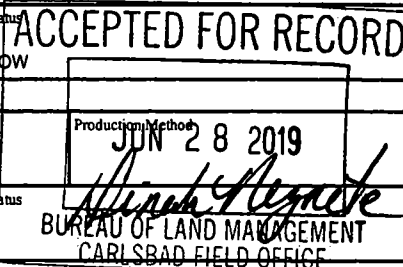
Depth Interval	Amount and Type of Material
12873 TO 17400	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2019	04/21/2019	24	→	571.0	1023.0	1421.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 500 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 571	Gas MCF 1023	Water BBL 1421	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466201 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 10/21/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1064			RUSTLER	1064
TOP OF SALT	1427			TOP OF SALT	1427
BASE OF SALT	4920			BASE OF SALT	4920
LAMAR	5168			LAMAR	5168
BELL CANYON	5225			BELL CANYON	5225
CHERRY CANYON	6206			CHERRY CANYON	6206
BRUSHY CANYON	7807			BRUSHY CANYON	7807
BONE SPRING 2ND	9317			BONE SPRING 2ND	9317

32. Additional remarks (include plugging procedure):

1ST BONE SPRING 10284
2ND BONE SPRING 10891
3RD BONE SPRING 11963
WOLFCAMP 12395

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466201 Verified by the BLM Well Information System.

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETE on 06/28/2019 (19DCN0152SE)

Name (please print) AMANDA AVERY

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 05/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****