Form 3160-4 (August 2007)

HOBBS GED UNITED STATES THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

1a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion Work Over Deepen Plug Back Diff. Resvr. 2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com 3. Address PO BOX 2267 MIDLAND, TX 79702 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 6. If Indian, Allottee or Tribe Name 6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. AUDACIOUS 19 FEDERAL 708H 9. API Well No. 30-025-45044-00-S1	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM110838							
2. Name of Copentier EOGR RESOURCES INCORPORATEEE-Mail: kay_maddox@egorgaocures com EOGR RESOURCES INCORPORATEEE-Mail: kay_maddox@egorgaocures com 3. Address PO BOX 2587 33. Phone No. (include area code) Ph. 423-868-568-568 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 21615 ISI. 1426PWL, 327-1258 (233 E Mer NMP) At top report interval reported below NESW 221615 ISI. 1426PWL, 327-1258 (233 E Mer NMP) At top report interval reported below NESW 221615 ISI. 1426PWL, 327-1258 (233 E Mer NMP) At top report interval reported below NESW 2246FSL 2311FWL 32. 114567 N Lat. 103.612436 W Lon Sec. 30 T25S R33E Mer NMP) At top report interval reported below NESW 2246FSL 2311FWL 32. 114567 N Lat. 103.612436 W Lon Sec. 30 T25S R33E Mer NMP) At top report interval reported below NESW 2246FSL 2311FWL 32. 114567 N Lat. 103.612436 W Lon Sec. 30 T25S R33E Mer NMP 10790718 14. Date Spudded 15. Date T.D. Reached 107908 Ph. World 10790718 15. Total Depth: ND 13333 19. Plug Back T.D. MD 13336 20. Depth Bridge Plug Set: MD TVD 12327 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ND 13336 20. Depth Bridge Plug Set: MD TVD 12327 22. Valve well cored? Was DST TAT. 10700 Ph. 1070	la. Type of Well Oil Well Gas Well Dry Other											6. If Indian, Allottee or Tribe Name							
Address Po BOX 2867	b. Type of Completion											7. Unit or CA Agreement Name and No.							
		Name of Operator											AUDACIOUS 19 FEDERAL 708H						
At surface Sec. 19 T25S R33E Mer NMP At 142FN List. 113.615299 W Lon At 142FN List. 113.61529 W Lon At 142FN List. 113.615299 W Lon At 142FN List. 113.61529 W Lon At 142FN L	3. Address																		
At surface NESW 2151F.81.1426FW. 32.11474 R.N.Lat. 103.612299 V.Lon At top prod interval reported before Ser. 19 1258 R.SIZE Mer NIMP At top prod interval reported before Ser. 19 1258 R.SIZE Mer NIMP At top and report service serv	4. Location	4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool, or Exploratory					
At total depth Sec & 00 T2/SS R32E Mer NAP At total depth SES W 625FSL 235FWL 32 098037 N Lat, 103 812388 W Lon 12. County or Parish 13. State 14. Date Spudded 15. Date T.D. Reached 10/19/2018 15. Date T.D. Reached 10/19/2018 16. Date Completed 17. Elevations (IP, KB, RT, GL)* 3482 GL 12/24/2018 17. Date T.D. 12327 17. Date T.D. 12327 17. Date T.D. 12327 18. Date T.D. 12327 18. Date T.D. 18. D	At surface NESW 2151FSL 1426FWL 32.114742 N Lat, 103.615299 W Lon Sec 19 T25S R33E Mer NMP											11. Sec., T., R., M., or Block and Survey							
14. Date Spuided 15. Date T.D. Reached 16. Date Completed 17. Elevations (IDF, KR, RT, GL)* 3462 CH. 12324/2018 19. Plug Back T.D.: MD 12327 12327 12328 20. Depth Bridge Plug Set: MD TVD 12327 12328 20. Depth Bridge Plug Set: MD TVD 12327 12328 20. Depth Bridge Plug Set: MD TVD 12327 12328 20. Depth Bridge Plug Set: MD TVD 12327 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 12328 1232	Sec 30 T25S R33E Mer NMP											12. County or Parish 13. State							
Display Disp														DE KR					
1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3.462 GL 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3.462 GL 22. Was well cored? Was DST run? □ No □ Yes (Submit analysis) □ Prectional Survey? □ No □ Yes (Submit analysis) □ Prectional Survey? □ No □ Yes (Submit analysis)	09/01/2	018		10					☐ D & A					3462 GL					
23. Casing and Liner Record Report all strings set in well) 23. Casing and Liner Record Report all strings set in well)																			
Hole Size Size/Grade Wt. (#/ft.) Top Bottom CMD Depth Type of Cement CBBL) Cement Top* Amount Pulled Type of Cement Type of Cement CBBL) Cement Top* Amount Pulled Type of Cement Type of Cemen	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3462 GL 22. Was well cored? Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)																		
Hole Size Size/Grade WL (#/RL) (MD) (MD) Depth Type of Cement (BBL) Cement Fop* Amount Pulled	23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in well)				· · · · · · ·			<u> </u>				<u>.</u>	<u>—</u>		
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24. Tubing Record											_			$\overline{}$	_/		—		
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25. Producting Intervals 26. Perforation Record Size No. Holes Perf. Status			ID) Pa	cker Depth	(MD) S	ize De	oth Set ()	MD)	Packer Der	oth (MD)	Size	De	oth Set (MI	D) P	acker Der	oth (M	D)		
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status																	_		
A) WOLFCAMP 12682 19336 12682 TO 19336 3.000 1368 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12682 TO 19336 17.089,421 LBS PROPPANT, 265,277 BBLS LOAD FLUID 28. Production - Interval A Date First Date First Date Date Tested Date Production 2212/2/2018 12/30/2018 24 Production 21/22/2018 12/30/2018 24 Production Produced Size Flwg. Press. Flwg. Fress. Flwg. 1991.0 Dil BBL MCF BBL MCF BBL Gas Water Ratio Date Frest Tested Date Production - Interval B Date First Test Press. Flwg. Press. Flwg. Press. Rate BBL MCF BBL Gas BBL Gravity Gas: Oil Gravity G		<u> </u>								·									
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Produced 12/24/2018 12/30/2018 24 Production 24 Production BBL 2917.0 6125.0 BBL Corr. API Gravity FLOWS FROM WELL Choke Tbg. Press. Flwg. Size Flwg. 1991.0 PCW 28a. Production - Interval B Date First Test Date First Test Produced Date Tested Production BBL MCF BBL Gravity Gravity Choke Tbg. Press. Csg. 24 Hr. Production BBL MCF BBL Gravity Gra	28. Product	ion - Interval	A	!															
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		Flwg.								Well S	tatus BL	REAL	J OF LAND			T			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #450004 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Peclamation Due:

28h Prod	uction - Interv	ral C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravi	ity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Согт. АР	I	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Stati	us				
28c. Prod	uction - Interv	al D							<u> </u>					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravi	itv	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Соп. АР		Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Gas MCF							-			
29. Dispo SOLE	sition of Gas(Sold, used j	for fuel, vent	ed, etc.)									. =	
30. Summ	ary of Porous	Zones (Inc	lude Aquife	rs):					3	31. For	rmation (Log) Markers			
tests,	all important including dept coveries.	zones of po h interval t	orosity and control ested, cushio	ontents there on used, time	eof: Cored in tool open,	ntervals an flowing an	d all drill-s nd shut-in p	tem ressures						
	Formation		Тор	Bottom		Descript	ions, Conte	nts etc	Тор					
			тор	Dottoili		ions, conte				Name		Meas. Depth		
TOP OF SALT RUSTLER BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD T1739 WOLFCAMP 32. Additional remarks (include plugging procedure): PLEASE REFERENCE ATTACHMENTS						RREN RREN RREGAS . & GAS . & GAS . & GAS			TOP OF SALT RUSTLER BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 3RD WOLFCAMP				846 4669 7497 10045 10595 11739 12198	
33 Circle	enclosed atta	chments			•••••									
	ectrical/Mecha		(1 full set re	:q'd.)		2. Geolog	ic Report	3. DST Report 4. Directional Survey						
	ndry Notice fo	-	•	•		nalysis	7 Other:							
34 I here	by certify that	the forego	ing and attac	hed informs	ition is com	plete and o	orrect as de	termined for	nm all av	ailahl	e records (see attached	instruction	ue).	
57.1100	oy corniy unit	uic rologo	U	ronic Subm	ission #450	004 Verifi	ed by the E	BLM Well I	nformat	ion Sy		uisa actio		
		•	Committed :								CN0086SE)			
Name	(please print)	KAY MAI	DOX					Title REGU	JLATOR	Y SP	ECIALIST			
Signat	ture	(Electron	c Submissi	on)		_		Date 01/10/2019						
	J.S.C. Section ited States any										to make to any departi	nent or ag	gency	