

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS O&D
OCD HOBS
JUL 03 2019FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MATADOR PRODUCTION COMPANIE-Mail: rusty.klein@matadorresources.com		7. Unit or CA Agreement Name and No.	
3. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		8. Lease Name and Well No. CHARLES LING FED COM 212H	
3a. Phone No. (include area code) Ph: 575-627-2439 Ext: 2439		9. API Well No. 30-025-45081-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 360FNL 1845FWL 32.238389 N Lat, 103.545685 W Lon At top prod interval reported below NENW 249FNL 1681FWL 32.238692 N Lat, 103.546217 W Lon At total depth SESW 101FSL 1717FWL 32.225135 N Lat, 103.546104 W Lon		10. Field and Pool, or Exploratory WC-025 G09 S243310P-UP WOLFCMP	
14. Date Spudded 01/03/2019		11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R33E Mer NMP	
15. Date T.D. Reached 01/28/2019		12. County or Parish LEA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/01/2019		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3611 GL			
18. Total Depth: MD 17230 TVD 12434		19. Plug Back T.D.: MD 17117 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OPENHOLELOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	94.0		148		450		0	
17.500	13.375 J55	54.5		1335		1395	401	0	
12.250	9.625 J55	40.0		5235		1420	440	0	
8.750	7.625 P110	29.7	0	4929					
6.750	5.500 P110	20.0	0	17066					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12244	17068	12244 TO 17044	0.000	930	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12244 TO 17068	FRAC'D WITH 40,548 GALLONS OF 15% HCL ACID, 940,380 GALLONS PAD, 12,349,848 GALLONS CLEAN FLUID,

28. Production - Interval A

Date First Produced 04/01/2019	Test Date 04/10/2019	Hours Tested 24	Test Production →	Oil BBL 2118.0	Gas MCF 3916.0	Water BBL 4564.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 48/64	Tbg. Press. Flwg. SI	Csg. Press. 1380.0	24 Hr. Rate →	Oil BBL 2118	Gas MCF 3916	Water BBL 4564	Gas:Oil Ratio	Well Status POW	ACCEPTED FOR RECORD JUN 24 2019 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466632 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 10/1/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5240	9041	OIL AND GAS	TOP OF SALT	1803
BONE SPRING 1ST	10032	10470	OIL AND GAS	BASE OF SALT	5208
BONE SPRING 2ND	10754	11142	OIL AND GAS	DELAWARE	5240
BONE SPRING 3RD	11841	12244	OIL AND GAS	BONE SPRING	9041
				WOLFCAMP	12244

32. Additional remarks (include plugging procedure):

CASING DETAIL CONTINUED:
6.75 HOLE WITH 4.5" P110 BT&C 13.5# casing from 17066-17215 with 1125 sx (262 slurry).
CBL indicated TOC at 5'. SEE ATTACHED CASING DETAIL SHEET.

GAS CONNECT DATE: APRIL 2, 2019

ATTACHMENTS:

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466632 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 06/24/2019 (19DCN0129SE)

Name (please print) RUSTY KLEIN

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

✓ **Additional data for transaction #466632 that would not fit on the form**

32. Additional remarks, continued

As Drilled C102

Additional Points Sheet required by NMOCD