

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS
JUL 03 2019
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CHARLES LING FED COM 213H

9. API Well No.
30-025-45082-00-S1

10. Field and Pool, or Exploratory
WC-025 G09 S243310P-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T24S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3616 GL

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/2019

15. Date T.D. Reached
11/27/2018

14. Date Spudded
11/04/2018

20. Depth Bridge Plug Set: MD
TVD

19. Plug Back T.D.: MD
TVD

18. Total Depth: MD
TVD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN
E-Mail: rusty.klein@matadorresources.com

3. Address 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3a. Phone No. (include area code)
Ph: 575-627-2439 Ext: 2439

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 596FNL 1937FEL 32.237744 N Lat, 103.540892 W Lon

At top prod interval reported below NWNE 451FNL 2231FEL 32.238141 N Lat, 103.541844 W Lon

At total depth SWSE 94FSL 2235FEL 32.225114 N Lat, 103.541830 W Lon

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/2019

15. Date T.D. Reached
11/27/2018

14. Date Spudded
11/04/2018

18. Total Depth: MD
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
OPENHOLELOGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	106.5		120		450		0	
17.500	13.375 J55	54.5		1331		1185	339	0	
12.250	9.625 J55	40.0		5213		1865	530	0	
8.750	7.625 P110	29.7		12410		705	266	0	
6.750	5.500 P110	20.0	0	11718					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12390	17026	12390 TO 16991	0.000	722	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12390 TO 17026	FRAC'D WITH 26400 GALLONS 15% HCL ACID, 677,376 GALLONS PAD, 10,510,626 GALLONS CLEAN FLUID,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2019	04/11/2019	24	→	2157.0	4577.0	4140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	SI	1620.0	→	2157	4577	4140		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JUN 25 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466683 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 10/1/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5200	8988	OIL AND GAS	TOP OF SALT	1797
BONE SPRING 1ST	9962	10386	OIL AND GAS	BASE OF SALT	5156
BONE SPRING 2ND	10689	11187	OIL AND GAS	DELAWARE	5200
BONE SPRING 3RD	11759	12375	OIL AND GAS	BONE SPRING	8988
				WOLFCAMP	12375

32. Additional remarks (include plugging procedure):

CASING DETAILS:
4.5" CASING - P110 - 13.5# - 17011-17142 WITH 670 SX (153 SLURRY). TOC 5800'.
SEE ATTACHED CASING DETAIL SHEET

ATTACHMENTS:
AS DRILLED C102
ADDITIONAL POINTS REQUIRED SHEET REQUIRED BY NMOCD

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466683 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 06/24/2019 (19DCN0130SE)

Name (please print) RUSTY KLEINTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 05/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****