

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator CENTENNIAL RESOURCE PRODUCTIONS, INC. **Contact:** KANICIA CASTILLO
Email: kanicia.castillo@cdevinc.com

3. Address 1001 17TH STREET SUITE 1800
DENVER, CO 80202 **3a. Phone No. (include area code)**
Ph: 720.499.1537

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 300FSL 1475FEL 32.196605 N Lat, 103.454051 W Lon
At top prod interval reported below SWSE 426FSL 1680FEL 32.196952 N Lat, 103.454713 W Lon
At total depth NWNE 40FNL 1647FEL 32.210174 N Lat, 103.454603 W Lon

5. Lease Serial No. MNM126972

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SOLOMON FEDERAL COM 710H

9. API Well No. 30-025-45376-00-S1

10. Field and Pool, or Exploratory ANTELOPE RIDGE-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T24S R34E Mer NMP

12. County or Parish LEA **13. State** NM

14. Date Spudded 12/03/2018 **15. Date T.D. Reached** 02/24/2019 **16. Date Completed**
☐ D & A ☒ Ready to Prod. 04/05/2019

17. Elevations (DF, KB, RT, GL)* 3494 GL

18. Total Depth: MD 17260 TVD 12308 **19. Plug Back T.D.:** MD 17158 TVD _____ **20. Depth Bridge Plug Set:** MD TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMARAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1340		1175			
6.750	5.500 HCP110	20.0		11679					
9.875	7.625 J55	29.7		11738		1535			
6.750	5.000 P110	18.0		17367		1190			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12562	17252	12562 TO 17252	0.000	1002	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12562 TO 17252	10,410,201 GALS SLICK WATER, 12,150,682# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/06/2019	04/18/2019	24	→	979.0	1545.0	2799.0	41.4		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	275.0	→	979	1545	2799	1578	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #464309 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 10/5/2019

HOBBS OCD
JUL 23 2019
RECEIVED

ACCEPTED FOR RECORD

JUN 26 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LAMAR	5452			LAMAR	5452
CHERRY CANYON	6416			CHERRY CANYON	6416
BRUSHY CANYON	7916			BRUSHY CANYON	7916
BONE SPRING LIME	9378			BONE SPRING LIME	9378
BONE SPRING 2ND	10937			BONE SPRING 2ND	10937
BONE SPRING 3RD	11973			BONE SPRING 3RD	11973
WOLFCAMP	12427			WOLFCAMP	12427

32. Additional remarks (include plugging procedure):
C102, log and survey attached.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #464309 Verified by the BLM Well Information System.
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/25/2019 (19DMH0122SE)

Name (please print) KANICIA CASTILLOTitle SR REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****