

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-24005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit <i>Canoco State</i>
8. Well Number: 4
9. OGRID Number: 16696
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator

Oxy USA Inc.

3. Address of Operator

P.O. Box 4294, Houston, TX, 77210

4. Well Location

Unit Letter O : 688 feet from the South line and 2411 feet from the East line  
Section 33 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/03/2019 Miru pu and rev unit, Check psi, 0 psi, Nd wh, Nu bop, Rih picking up 180 2-7/8" tbg, Tagged top of cement @5760', Notified Nmocd, Ru cement trucks, Spotted plug mud to 5250', Pooh laying down 16 2-7/8" tbg, Spotted 20 sxs of cement and displaced w brine water, Rd cement trucks, Pooh w 20 2-7/8" tbg, Sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

06/03/2019

Rig Release Date:

06/05/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 6/07/2019

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 7-9-19  
Conditions of Approval (if any):

**Additional Data that would not fit on the form.**

06/04/2019 Check psi, 0 psi, Rih and tagged cement @5120', Notified NMOCD, Circulated plug mud to 3800', Pooh to 3800', Ru cement trucks, Pumped 25 sxs of cement and displaced w plug mud, Rd cement trucks, Pooh w 2-7/8" tbg, Ruwl, Rih and tagged cement @3660', Notified NMOCD, Pooh and perforated csg @2700', Pressure tested csg to 1000 psi and held, Notified NMOCD, Rdwl, Rih w tbg to 2740', Ru cement trucks, Spotted plug mud to 1650', Pumped 20 sxs of cement and displaced w plug mud, Rd cement trucks, Pooh laying down 34 2-7/8" tbg, Pooh w 51 2-7/8" tbg, Sion. DC:\$16,896.00 AC:\$32,993.00

06/05/2019 Check psi, 0 psi, Ruwl, Rih and tagged cement @2605', Notified NMOCD, Pooh and rdwl, Pumped thru perms circulating up surface valve, Notified NMOCD, Rih w 51 2-7/8" tbg, Layed down 51 2-7/8" tbg, Nd bop, Nu capflange, Ru cement trucks, Circulated cement down 7" csg up surface csg w 144 bbls of cement, Topped of w cement, Notified NMOCD, Rd cement trucks, Rdpu, Cleaned location, Sion. Final Report