Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-29202
District III	1220 South St. Francis DC	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe. NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		1
120 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON THE STATE 10 State Off & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCHACK TO LSA		
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	#2
2. Name of Operator	Sub-Weil Cities	9. OGRID Number
Marathon Oil Permian, LLC		372098
3. Address of Operator		10. Pool name or Wildcat
5555 San Felipe Houston, TX 770)56	Double A Abo, S.
4. Well Location		
Unit Letter G: 1980 feet from the N line 2310 feet from the E line		
Section 30	Township 17S Range 36E NM	1PM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.))
3381 GR		
Pit or Below-grade Tank Application		
1	waterDistance from nearest fresh water wellDist	ance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls: Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
16.		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	_	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMENT	
FULL ON ALTER CASING	WIDETIFEE COMPL	TJOB - PNR
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
MIRU 5-21-19 RDMO 6-4-19		
1. 5-25-19 – Set 5 ½ CIBP @ 9068'.		
2. 5-29-19 - Spot 35sx on CIBP. Test csg to 750psi. PUH to 6071' spot 25sx. PUH to 4571' spot 25sx. PUH to 3573' spot 30sx.		
 5-30-19 - Tag TOC @ 3406' perf @ 3150' press to 500psi. Spot 40sx @ 3192'. 5-31-19 - Tag @ 2977'. 		
4. 5-31-19 — Tag @ 2977'. 5. 6-3-19 — Perf @ 1950' sqz 40sx. POOH to WOC.		
6. 6-4-19 - Tag @ 1783' perf @ 440' cmt to surf w/140sx cmt at surf. Verified Visual. NUWH. DHM to be installed.		
De A mond between all all alices		
P&A mud betweel all plugs. Closed loop all fluids to licensed fa	cility	
Closed loop all fidings to ficefised fa	inty.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed o	r closed according to NMOCD guidelines 🔲, a general permit 🗍	
SIGNATURE AL-	. TITLE CTR - Technician	HES DATE 6/6/2019
		# # # # # # # # # # # # # # # # # # #
SIGNATURE TITLE CTR - Technician HES		
For State Use Only		
Nan	1+	AM: 1 7-9-10
APPROVED BY:	Torre TITLE Conscionce	Office ADATE 7-9-19
Conditions of Approval (if and):	•	V