


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-015-45261								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. 322450								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Cypress 34 23S29E3434 6. Well Number: #234H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID 372043								
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		11. Pool name or Wildcat Purple Sage, Wolfcamp								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	03	24S	29E	1	209	FNL	982	FEL	EDDY
BH:	A	34	23S	29E		200	FNL	330	FEL	EDDY
13. Date Spudded 10/31/18	14. Date T.D. Reached 11/18/18	15. Date Rig Released 11/21/18		16. Date Completed (Ready to Produce) 4/9/19		17. Elevations (DF and RKB, RT, GR, etc.) 3093 GL				
18. Total Measured Depth of Well 16122'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.5		437		17 1/2		315 sks			
9 5/8	40		3229		12 1/4		915 sks			
7 5/8	29.7		10415		8 3/4		495 sks			
5 1/2	20		16103		6 3/4		1205 sks			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 11341 - 15958, 0.4", 858					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11341 - 15958		11538970lbs, 100 mesh			
28. PRODUCTION										
Date First Production 4/2/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing			
Date of Test 6/2/19	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 579	Gas - MCF 2914	Water - Bbl. 927	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 3728	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By Shaun Swiffl			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
E-mail Address jmasenheimer@taprk.com

Printed Name John Masenheimer Title: Operations Technician Date: 6/25/19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Cherry Canyon	4067	T. Ojo Alamo	T. Penn A"
Brushy Canyon	5279	T. Kirtland	T. Penn. "B"
Bone Springs	6905	T. Fruitland	T. Penn. "C"
Upper Avalon	6989	T. Pictured Cliffs	T. Penn. "D"
Middle Avalon	7365	T. Cliff House	T. Leadville
Lower Avalon	7814	T. Menefee	T. Madison
1st Bone Spring Sand	7941	T. Point Lookout	T. Elbert
2nd Bone Spring Carb	8228	T. Mancos	T. McCracken
2nd Bone Spring Sand	8543	T. Gallup	T. Ignacio Otzte
3rd Bone Spring Carb	9067	Base Greenhorn	T. Granite
3rd Bone Spring Sand	9881	T. Dakota	
3rd Bone Spring W Sand	10149	T. Morrison	
Wolfcamp A	10205	T. Todilto	
Wolfcamp A Y Sand	10316	T. Entrada	
Wolfcamp A Fat	10400	T. Wingate	
Wolfcamp B	10576	T. Chinle	
Wolfcamp B2	11191	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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