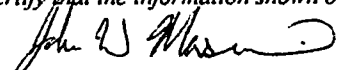


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  <b>1. WELL API NO.</b> <b>30-015-45262</b> <b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN <b>3. State Oil &amp; Gas Lease No.</b> <b>322450</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
<b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		<b>5. Lease Name or Unit Agreement Name</b> Cypress 34 23S29E3434 <b>6. Well Number:</b> #236H								
<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
<b>8. Name of Operator</b> <b>TAP ROCK OPERATING, LLC</b>		<b>9. OGRID</b> <b>372043</b>								
<b>10. Address of Operator</b> <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>		<b>11. Pool name or Wildcat</b> Purple Sage, Wolfcamp								
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>
<b>Surface:</b>	A	03	24S	29E	1	210	FNL	1032	FEL	EDDY
<b>BH:</b>	A	34	23S	29E		200	FNL	1170	FEL	EDDY
<b>13. Date Spudded</b> 11/21/18	<b>14. Date T.D. Reached</b> 12/8/18		<b>15. Date Rig Released</b> 12/10/18		<b>16. Date Completed (Ready to Produce)</b> 4/9/19			<b>17. Elevations (DF and RKB, RT, GR, etc )</b> 3093 GL		
<b>18. Total Measured Depth of Well</b> 16004'			<b>19. Plug Back Measured Depth</b>			<b>20. Was Directional Survey Made?</b> Yes		<b>21. Type Electric and Other Logs Run</b>		
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
<b>CASING SIZE</b>		<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>		<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>
13 3/8		54.5		422		17 1/2		315 sks		
9 5/8		40		3255		12 1/4		915 sks		
7 5/8		29.7		10408		8 3/4		470 sks		
5 1/2		20				6 3/4				
5		18		15996		6 3/4		1170 sks		
<b>24. LINER RECORD</b>										
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>		<b>25. TUBING RECORD</b>				
						<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>		
<b>26. Perforation record (interval, size, and number)</b> 11224 - 15799, 0.4", 858						<b>27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE, ETC.</b>				
						<b>DEPTH INTERVAL</b>		<b>AMOUNT AND KIND MATERIAL USED</b>		
						11224 - 15799		11381060lbs, 100 mesh		
<b>28. PRODUCTION</b>										
<b>Date First Production</b> 4/2/19		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing					<b>Well Status (Prod. or Shut-in)</b> Producing			
<b>Date of Test</b> 6/2/19	<b>Hours Tested</b> 24	<b>Choke Size</b> 18/64	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 656	<b>Gas - MCF</b> 3151	<b>Water - Bbl.</b> 1038	<b>Gas - Oil Ratio</b>			
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b> 3790	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>				
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>							<b>30. Test Witnessed By</b> Shaun Swiful			
<b>31. List Attachments</b>										
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>							<b>33. Rig Release Date:</b>			
<b>34. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>										
Latitude				Longitude				NAD83		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name John Masenheimer

Title: Operations Technician

Date: 6/25/19

E-mail Address

jmasenheimer@laprk.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Formation Name	Depth (TVD)	T. Ojo Alamo	T. Penn A"
Cherry Canyon	4065	T. Kirtland	T. Penn. "B"
Brushy Canyon	5287	T. Fruitland	T. Penn. "C"
Bone Springs	6891	T. Pictured Cliffs	T. Penn. "D"
Upper Avalon	6979	T. Cliff House	T. Leadville
Middle Avalon	7338	T. Menefee	T. Madison
Lower Avalon	7791	T. Point Lookout	T. Elbert
1st Bone Spring Sand	7913	T. Mancos	T. McCracken
2nd Bone Spring Carb	8175	T. Gallup	T. Ignacio Otzite
2nd Bone Spring Sand	8537	Base Greenhorn	T. Granite
3rd Bone Spring Carb	9033	T. Dakota	
3rd Bone Spring Sand	9838	T. Morrison	
3rd Bone Spring W Sand	10119	T. Todilto	
Wolfcamp A	10170	T. Entrada	
Wolfcamp A Y Sand	10273	T. Wingate	
Wolfcamp A Fat	10376	T. Chinle	
Wolfcamp B	10518	T. Permian	
Wolfcamp B2	11266		

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------