Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-015-00958
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	5. Indicate Type of Lease
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, NWI 87505	STATE X FEE 6. State Oil & Gas Lease No.
87505		6. State Off & Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Artesia Metex Unit
1	as Well Other	8. Well Number 048
2. Name of Operator	arion for Permit (FORM C-101 Febr SUCH	9. OGRID Number
State of New Mexico for Canyon Ea	&P Company	269864
3. Address of Operator	- 2019	10. Pool name or Wildcat
1625 N. French Drive Hobbs, N	IM 88249 (RECENTED	Artesia QU-GB-SA
4. Well Location	-ivED	
Unit LetterI:	1980feet from theSouth line and	feet from theEastline
Section 25	Township 18S Range 27E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
NOTICE OF INTERPRETATION PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or complete	PLUG AND ABANDON REMEDIAL WORL CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMEN OTHER: eted operations. (Clearly state all pertinent details, and its). SEE RULE 19.15.7.14 NMAC. For Multiple Control of the cont	SEQUENT REPORT OF: ALTERING CASING ILLING OPNS. P AND A XX T JOB P AND A XX Output P AND A XX O
SEE ATTACHED		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Type or print name For State Use Only	E-mail address:	PHONE:

APPROVED BY: Xerry Forthe TITLE Compliance Office & DATE 7-10-19
Conditions of Approval (if 201):

Plugging Report Artesia Metex Unit API 30-015-00958

6/11/2019 Clear location and test anchors. Moved in and rig up.

6/12/2019 Unseated pump and Laid down 83 ¾" rods. Dug out surface head. Could not plump surface to the pit due to poor condition of surface head. Installed BOP and POOH with 66 joints 2 3/8" tubing. Made gauge ring run and set 5 ½" CIBP at 1766'. RIH with tubing and circulated MLF. Tested casing to 500#. Casing good. Spot 50 sx cement on top of CIBP. POOH and perforated casing at 533'. Pumped down casing and got circulation up the annulus with 12 bbls water. Laid down remaining tubing and SION.

6/13/2019 Established circulation. Pumped cement down the 5 ½" casing to the perfs at 533' and up the annulus to surface. Took 210 sx to get cement to surface. Rigged down and cut off wellhead. Cement had fallen from surface. WOC and filled up both strings with 35 sx cement. Installed marker, removed anchors, cleaned the pit and cleared location.