Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103 Revised August 1, 2011 WELL API NO. 30-015-02141 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection				 Lease Name or Unit Agreement Name Artesia Metex Unit Well Number 049 		
2. Name of Operator HO- State of New Mexico for Canyon E&P Company				 9. OGRID Number 269864 310. Pool name or Wildcat Artesia QU-GB-SA 		
4. Well Location Unit LetterK: Section 30	_2310feet from the	 85	Range ED8E		eet from the _	Westline
	11. Elevation (Show when					County
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS			SEQUEN ⁻ K LLING OPNS		
OTHER:		<u> </u>	OTHER:		_	<i>р</i> ик

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	_ TITLE	_DATE
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY: Keny Jule Conditions of Approval (if any):	TITLE Compliance Office A	DATE 7-16-19
Conditions of Approval (if ar):		•

Plugging Report Artesia Metex Unit API 30-015-02141

6/13/2019 Clear location and move in equipment. Rigged up and started blowing well down to the pit. Killed well with 20 bbls brine. Installed BOP and released the packer. POOH with 5 stands and packer started swabbing fluid up the casing. SION.

6/14/2019 Finish POOH with tubing. 55 joints 2 3/8" IPC tubing. Set CIBP at 1795'. RIH with tubing and tag CIBP. Circulated MLF and tested casing to 500#. Casing good. Spot 35 sx cement on top of CIBP. POOH and perforated casing at 600'. Established circulation and laid down remaining tubing. Pumped cement down 4 ½" casing to perfs at 600' and up the annulus to surface. Took 165 sx. Rigged down and removed BOP. Cement had fallen from surface.

6/17/2019 Dug out cellar and jack hammered the concrete away from the wellhead. Cut off wellhead and filled up both strings of casing with 15 sx cement. Installed marker, removed anchors, cleaned the pit and cleared the location. Move out rig and equipment.