

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09970
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY, INC.		6. State Oil & Gas Lease No. B-934
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name New Mexico "S" State
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>500</u> feet from the <u>West</u> line Section <u>2</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>21</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat BLINEBRY(PRO GAS)(CONSOLIDATED)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully requests permission to PA the subject well as follows;

1. SET A CIBP @5,350' WITH WIRELINE.
2. PUMP 90 BBLS OF PLUG MUD.
3. SPOT 35 SX OF CMT PLUG FROM 5,000' TO 5,350';
4. TAG TOC @5,000'. PRESSURE TEST CSG (500 psi);
5. SPOT 25 SX OF CMT PLUG FROM 3,084' TO 3,334'; TAG TOC @3,084';
6. PERF @2,785' (50' BELOW SEVEN RIVERS);
7. SPOT 30 SX OF CMT PLUG FROM 2,486' TO 2,786'. TAG TOC @2,486';
8. PERF @1,151' (50' BELOW RUSTLER). SPOT 25 SX CMT. TOC @902'.
9. PERF @402' (50' BELOW CSG SHOE). SPOT 41 SX CMT TO SURF. TAG TOC @SURF.

Spud Date:

Rig Release Date:

See Attached
Conditions of Appro

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katrina Thompson TITLE Regulatory Analyst DATE 06/24/2019

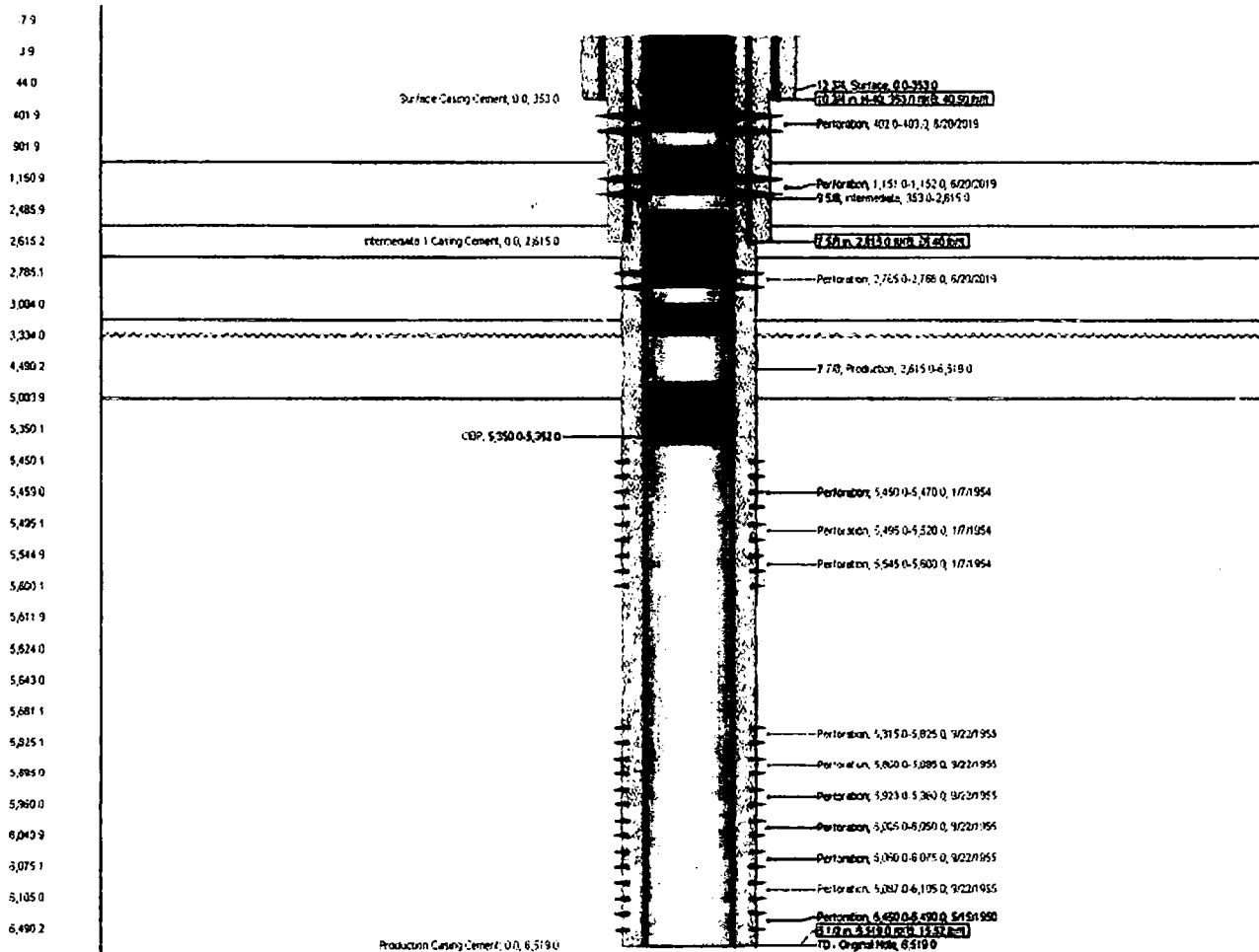
Type or print name Katrina Thompson E-mail address Katrina_Thompson@xtoenergy.com PHONE: 432-789-2973
For State Use Only

APPROVED BY: Kerry Forke TITLE Compliance Officer A DATE 7-10-19
Conditions of Approval (if any):

New Mexico State #21 - Class II Well
 API: 30-025-09970

1. SET A CIBP @5,350' WITH WIRELINE.
2. PUMP 90 BBLS OF PLUG MUD.
3. SPOT 35 SX OF CMT PLUG FROM 5,000' TO 5,350';
4. TAG TOC @5,000'. PRESSURE TEST CSG (500 psi);
5. SPOT 25 SX OF CMT PLUG FROM 3,084' TO 3,334'; TAG TOC @3,084';
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9. PERF @402' (50' BELOW CSG SHOE). SPOT 41 SX CMT TO SURF. TAG TOC @SURF.

THIS PROCEDURE IS PENDING C-103 APPROVAL FROM NMOCD/BLM. DEPTHS & VOLUMES MAY BE SUBJECT TO CHANGE.



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.