Submit 1 Copy To Appropriate District Office	State of New Mexico	)	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural F	Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API 30-005-205		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION 5 Indicate	Type of Lease	
District III - (505) 334-6178	1220 South St. Mancis	Dr. STA		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8/80	6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Santa Fe, NM 8/50	K0-3351-00	008	
87505 SLINDRY NOT	TICES AND REPORTS ON WELLS	7 Lease Na	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPUDIFFERENT RESERVOIR. USE "APPL	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPT AS PLUG BANCATION FOR PERMIT" (FORM C-NOFER SU  Gas Well  Other	STATE 5-8	_	
1. Type of Well: Oil Well	Gas Well  Other	8. Well Nu	mber 13	
2. Name of Operator			Number 164557	
RIDGEWAY ARIZONA OIL CO	DRP			
3. Address of Operator 1250 WOOD BRANCH PARK DRIVE, SUITE 400, HOUSTON, TX 77079		•	10. Pool name or Wildcat 12049 CHAVEROO, SAN ANDRES	
4. Well Location				
Unit Letter N	: 660 feet from the SOUTH line	e and <u>1980</u> feet from	m the <u>WEST</u> line	
Section 5	Township 8S Rang		County CAHVES	
	11. Elevation (Show whether DR, RK)	B, RT, GR, etc.)		
	4439 GROUND LEVEL			
12 Ch - 1-	A Day to Indiana Nation	- ANI-ti Dament C	Niham Daka	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK $\Box$		MEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING		SING/CEMENT JOB		
DOWNHOLE COMMINGLE		•		
		_	<b>)</b>	
CLOSED-LOOP SYSTEM		uso. Potus to	raduction m	
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