

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-11800
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> (FED) <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC-032579E
7. Lease Name or Unit Agreement Name Carlson FED.B 26
8. Well Number #2
9. OGRID Number 141402
10. Pool name or Wildcat Langlie Mattix, 7 RVRS, Queens, Yates

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fuller Oil & Cattle LLC.	
3. Address of Operator 101 E. Panther P.O.Box 1227 Jal NM 88252	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the _____ line and <u>990</u> feet from the _____ line Section <u>26</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA WELL <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FOCC Requested TA Status on the above well, The BLM approved a procedure To TA the well on 5/1/2019. We moved in on the well and pulled the rods and tubing. installed a 5-1/2" AD-1 Packer and ran in the hole to 2935' and test the casing to 500#. POH w/ the tubing and packer. Installed a CIBP and ran Back in the well to 2935 and set the CIBP. the top perforation is at 2882. POH w/ Setting tool and tubing, pickup dump Baler and make 2 runs w/ 2 sacks cmt each. shut down and WOC Run in the hole and tag TOC at 2895'. run tubing and circulate the well with corrosion resistant fluid. POH w/ tubing laying down. we lined up Stone Trucking up for the chart test, on 6-27-2019 we tested the well and it passed BY BLM standards for TA Status. we installed new valves on the well head and installed the well head flange. we are waiting on final TA Status from the BLM, a copy of the Chart is included with this paper work. the well is being TA'ed to further evaluate the well bore for possible fracture work.

Spud Date:

june 15 1955

Rig Release Date:

july 4 1955

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Dennis TITLE operations supervisor DATE 7/15/2019

Type or print name Mike Dennis E-mail address: Mdennis3083Q@Gmail.com PHONE: 575-395-9970
For State Use Only

APPROVED BY: Kerry Forster TITLE Compliance Officer DATE 7-16-19
Conditions of Approval (if any):

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PRINTED IN U.S.A.

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BR B 0-1000-8 IHR

Graphic Controls LLC

METER NUMBER	
DATE PUT ON	TIME PUT ON
DATE TAKEN OFF	TIME TAKEN OFF
TIME & OPR. SIZE	

SMVMS

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12.00 PM 5/18/00

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Carlson 26 FFD R#2

Location:	
Footage:	UL-P, SEC 26,T 25S,R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible][illegible]

Updated:	By:
7/15/19	Mike Dennis

PROPOSED
Wellbore Diagram

Field: LC 032579E

API No.: 30-025-11800
Spud Date: June 15 1955

Hole Size:	11 inches	
Surface Casing:	8-5/8" OD	
Set @	2172' ft	
Cement Lead:	400 sx	
	ppg	cf/sk
Cement Tail:		
TOC:	Surface	Circulated

FLINTCOAT: - Casing Tally

Est TOC:	ft	CBL	Wire Line
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Short Joint: — **Wire Line**

Short Joint: — **Wire Line**

corrosion resistant fluid

XXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXX
cement 2935-2895
CIBP set at 2935
perforations at 2982-3067

PBTD 3090'
TD

Hole Size:	7-5/8"	inches
Prod. Csg:	5-1/2"	OD
Set @:	3090'	ft
Gmt: Lead:	250	sx Poz C
Lead info:	ppg	cf/sk
Tall:	sx	Poz H
Tail info:	ppg	cf/sk
	to surface by temp. Survey	