Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-46027	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S 74	ncis Dr.	STATE 🔀	FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	San A.O., NM 8	25612	6. State Oil & Gas L	
87505	1UL, *	Qz,	325	727
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM OF FOR SUCH PROPOSALS.)			QUIJOTE 2 STATE COM	
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other			8. Well Number #711H	
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702			98158 WC-025 G-09 S253236A; UPR WOLFCAMP	
4. Well Location Unit Letter A	:300feet from the NORTH	H line and	631 feet from th	ne EAST
Section 2	Township 26S R			ounty LEA COUNTY
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)		
3342' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON		COMMENCE DRI		AND A
PULL OR ALTER CASING		CASING/CEMENT		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER DRIL	L CSG	LAI
OTHER:	nleted operations (Clearly state all			ncluding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
06/28/19 20" CONDUCTOR	@ 115'	•		
07/09/19 12-1/4" HOLE 07/09/19 Surface Casing @ 999'				
Ran 9-5/8" 40# J-55 LTC				
Lead Cement w/ 430 sx Class C(1.76 yld, 13.5 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 309 sx cement to surface Resume Drilling 8-3/4" hole				
rest casing to 1,000 psi for 50 min - Ok. One 500 sx cernent to surface resume Dining 5-0/4 mole				
•				
2 12 2 2	albéhan n			
Spud Date: 07/11/19	06/28/19 Rig Release Da	ate:		
	,			
I hereby certify that the information	above is true and complete to the h	est of my knowledge	and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1.00	1.11.0			07/11/10
SIGNATURE TITLE Sr. Regulatory Administrator DATE 07/11/19				
Type or print name Emily Follis	E-mail address	e emilio follis@ed	ogresources.comON	E: 432-848-9163
For State Use Only	£-iliali audres	3. <u>C </u>		D. 102 0 10 0 100
200 Suite Cott Gilling	D	etroleum Engine	eer	-liale
APPROVED BY:	TITLE T	-40:-m:	DATE	14/19/19
Conditions of Approval (if any):				, , , , ,