| Submit I Copy To Appropriate District Office | State of New Mexico | | Form C-103 |
|---|---------------------------------------|------------------|---|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natu | HOBBS O | Revised July 18, 2013 WELL API NO. |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | DIVISION | 5 Indicate Tune of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fran | ունց Մ. 1 2 2019 | STATE FEE |
| <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87 | | 6. State Oil & Gas Lease No. |
| 87505 | TOPO AND DEPONTS ON WELLS | RECEIVE | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | 7. Lease Name or Unit Agreement Name QUIJOTE 2 STATE COM |
| PROPOSALS.) 1. Type of Well: Oil Well | | | 8. Well Number #713H |
| 2. Name of Operator EOG RESOURCES | | | 9. OGRID Number 7377 |
| 3. Address of Operator | | | 10. Pool name or Wildcat |
| P O BOX 2267, MIDLAND TX 79702 | | | 98158 WC-025 G-09 S253236A; UPR WOLFCAMP |
| 4. Well Location Unit Letter A: 300 feet from the NORTH line and 697 feet from the EAST line | | | |
| Unit Letter A : | | line and | 697 feet from the EAST line NMPM County LEA COUNTY |
| Section 2 | 11. Elevation (Show whether DR | | |
| 3341 GL | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK | | | |
| TEMPORARILY ABANDON | <u> </u> | COMMENCE DRI | |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | · | CASING/CEMENT | 「JOB ⊠ |
| CLOSED-LOOP SYSTEM | | | |
| OTHER: | mloted energtions. (Clearly state all | | L CSG X |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| | • | • سم ۱ | |
| 06/2/19 20" Conductor @ 115' 07/07/19 12-1/4" Hole | | 1 82 | |
| 07/07/19 Surface Casing @ 1,002' Ran 9-5/8" 40# J-55 LTC | | | |
| Lead Cement w/ 430 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 309 sx cement to surface Resume Drilling 8-3/4" hole | | | |
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| Spud Date: 07/07/19 | 06/02/19 Rig Release Da | ate: | |
| | 1 | <u> </u> | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| | | | |
| SIGNATURE MW TITLE Sr. Regulatory Administrator DATE 07/10/19 | | | |
| Type or print name Emily, Follie E-mail address: emily_follis@eccentources.comonE: 432-848-9163 | | | |
| For State Use Only | | | |
| APPROVED BY: | TITLE P | etroleum Engin | eet DATE 07/12/19 |
| Conditions of Approval (If any): | | | |
| | | | |