Office	y To Appropriate District		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013		
	istrict I – (575) 393-6161 Energy, Minerals and Natural Resources i25 N. French Dr., Hobbs, NM 88240				WELL API NO.			
District II - (5	75) 748-1283 ., Artesia, NM 88210	OIL CONSER	ONSERVATION DIVISION			30-025-45516		
District III - (	strict III - (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease  STATE 🔀 FEE			
District IV - (	00 Rio Brazos Rd., Aztec, NM 87410 strict IV – (505) 476-3460  Santa Fe, NM 87505					& Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELL BOOK					7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 2019 PROPOSALS.)						HEMLOCK 32 STATE		
1. Type of Well: Oil Well Gas Well Other					8. Well Number 704H			
2. Name of Operator EOG RESOURCES INC					9. OGRID Number 7377			
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702						10. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP		
4. Well Location								
1	it Letter N		SOUTH	_ line and18	^	et from the	VEST line	
Sec	ction 32	Township	23S Range	33E	NMPM	County	LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3665' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING								
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐								
PULL OR ALTER CASING								
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM								
OTHER: Completion								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
04/08/2019 Rig released								
04/20/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi								
05/28/2019 Begin perf & frac								
06/02/2019 Finish 16 stages perf & frac, 12,700 - 17,443' 948 3 1/8" shots 12,120,260 lbs proppant + 170,295 bbls load fluid								
06/03/2019 Drilled out plugs and clean out wellbore								
06/21/2019 Opened well to flowback								
Date of First Production								
	00/40/0040			04/00/	2040			
Spud Date:	03/16/2019	Kig .	Release Date:	04/08/2	2019			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
V . As $v = v$								
SIGNATURE TITLE Regulatory Analyst DATE 07/11/2019								
Type or print	name <u>Kay Maddo</u>	X E-m	nail address: kay	/_maddox@eog	resources.cor	n PHONE: 4:	32-686-3658	
For State Use							,	
APPROVED BY: Saren May TITLE Mad May DATE 9-17-19								
	Approval (if any):	- y lary	" Vylap	1 / Lyn		DATE /~	-//-/-	