

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED JUL 15 2019	Form C-105 Revised August 1, 2011								
1. WELL API NO. 30-025- 45516		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name HEMLOCK 32 STATE								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 704H								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377								
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	23S	33E		332'	SOUTH	1834'	WEST	LEA
BH:	C	32	23S	33E		129'	NORTH	2315'	WEST	LEA
13. Date Spudded 03/16/2019	14. Date T.D. Reached 04/07/2019		15. Date Rig Released 04/08/2019		16. Date Completed (Ready to Produce) 06/21/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR			
18. Total Measured Depth of Well MD 17,475' TVD 12,497'		19. Plug Back Measured Depth MD 17,443' TVD 12,497'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,700 - 17,443'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		40.5# J-55		1,350'		13 1/2"		755 SXS CL C/CIRC		
7 5/8"		29.7# J-55		11,886'		8 3/4"		2490 SXS CL H/CIRC		
5 1/2"		20# ICYP 110		17,459'		6 3/4"		585 SXS CL/H TOC @ 7220' CBL		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,700 - 17,443' 3 1/8" 948 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					12,700 - 17,443'		Frac w/ 12,120,260 lbs proppant; 170,295 bbls load fld			
28. PRODUCTION										
Date First Production 06/21/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 06/24/2019	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 4028	Gas - MCF 8700	Water - Bbl. 3871	Gas - Oil Ratio 2160			
Flow Tubing Press.	Casing Pressure 2471	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Printed Name Kay Maddox			Title Regulatory Analyst			Date 07/10/2019	
E-mail Address kay_maddox@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,275'	T. Canyon	BRUSHY	7,543'	T. Ojo Alamo	T. Penn A"
T. Salt		1,789'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,910'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING SAND	10,085'		T. Entrada	
T. Wolfcamp		12,432'	T. 2ND BONE SPRING SAND	10,550'		T. Wingate	
T. Penn			T. 3RD BONE SPRING SAND	12,032'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology