Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105							
District I 1625 N. French Dr.	En	Energy, Minerals and Natural Resources					Revised April 3, 2017									
District II 811 S. First St., Arte	Oil Conse <b>MOBBS</b> s <b>OCD</b>					1. WELL API NO. 30-025-45048										
District III 1000 Rio Brazos Ro	ļ	1220 South St. Francis Dr.					2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN									
District IV	,									3. State Oil &				CD/INDI	<u> </u>	
District IV   1220 S. St. Francis Dr., Santa Fe, NM 87505   Santa Fe,																
									$\neg$	Lease Name or Unit Agreement Name						
4. Reason for filing:  RECEIVES  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								EU	Ì	Coonskin Fee  6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									28H							
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator 9. OGRID																
10. Address of Op 2208 W. M	perator			<u>-</u>	<del></del>					229137  11. Pool name or Wildcat  WC-025 G-09 S243532M; Wolfbone						
Artesia, NM																
12.Location	Unit Ltr	Section				Lot			he	N/S Line			→—	Line	County	
Surface:	D	28	24S		35E			50		North	L		We		Lea	
ВН:	E	33	24S		35E	<u> </u>		2439		North	335		We		Lea	
13. Date Spudded 9/22/18		T.D. Reache 12/30/18			Released 1/3/19				6	(Ready to Prod 5/3/19		R	T, GR,	etc.) 33	and RKB, 307' GR	
18. Total Measure	ed Depth of 19901'	Well	19.	19. Plug Back Measured Depth 19750'			20	. Was Direct	as Directional Survey Made Yes			21. Ty	e Elect	e Electric and Other Logs Run None		
22. Producing Into 12620-197			n - Top, Bo	Top, Bottom, Name					T							
23.				CAS	ING REC	ORD	(Rep	ort all str	ring	gs set in w	ell)					
CASING SIZ		WEIGHT I		/FT. DEPTH SET			HOLE SIZE		CEMENTING RECORD			AMOUN	T PULLED			
10 3/4"		45.5		857'			14 3/4"		1000 sx							
7 5/8" 5 1/2"		29.7 23#		11701' 19886			9 7/8" 6 3/4"		4300 sx 1900 sx				<del></del>			
3 1/2		23#	•	<del>                                     </del>	17000			0 3/4		13	00 5.	<u> </u>				
24.				LINER RECORD					25.			NG REC				
SIZE	TOP		BOTTOM	TTOM SACKS CEMENT		ENT   S	SCREEN SI		SIZ	ZE 2 7/8"	DE	11367'			ER SET 11357'	
		+	·						$\vdash$	2 1/0	+-	1130	<u>/</u>	1	11337	
26. Perforation	record (inte	rval, size, and	number)		<u> </u>	1 2	7. AC	ID, SHOT,	FR	ACTURE, CE	MEN	T, SOU	EEZE.	ETC.		
	<b>5</b> 0 (1.440)	) (1440)				INTERVAL	,	AMOUN	NT AND KIND MATERIAL USED							
12620-19770			70 (1440	(1440)			12	620-19770	),		w/118,398 gal 7 ½%; Frac					
									w/13,926,120# sand & 14,606,456 gal fluid							
28.						PROI	HC	TION								
Date First Produc		Pro	duction Me	thod (Flo	wing, gas lift, p	umping -			)	Well Status	(Proc		-in) oducin	ıσ		
Date of Test			Choke Size	Flowing Choke Size Prod'n For Test Period			Oil - Bbl G		Gas	637	ı Wa	Water - Bbl. 1955			Dil Ratio	
6/3/19 Flow Tubing	Casing l	Pressure	Calculated		Oil - Bbl.	<u> </u>		- MCF	,	637 Water - Bbl.	1			API - (Cor	r.)	
Press. 1450#         1675#         Hour Rate         737         637         1955           29. Disposition of Gas (Sold, used for fuel, vented, etc.)         30. Test Witnessed By																
Sold Charlie Hoff  31. List Attachments																
Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  1/3/19																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certif	1			T		form is	true	and compl	lete	Longitude to the best o	f my	knowle	dge aı			
Signature	Jonan	ida A	very	レ i	Printed Name: An	nanda A	very	Т	itle	Regulatory	' Ana	alyst		Date	: 7/12/19	
E-mail Address: sdavis@concho.com																

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern	New Mexico	Northwestern New Mexico			
T. Rustler	515'	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	933'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 4	1856'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		- '		T. Mancos	T. McCracken	
T. Glorieta		T. Lamar	5286'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Bell Canyon	5340'	Base Greenhorn	T. Granite	
T. Blinebry		T. Cherry Canyon	6276'	T. Dakota		
T.Tubb		T. Brushy Canyon	7781'	T. Morrison		
T. Drinkard		T. Bone Spring Lm	9064'	T.Todilto		
T. Abo		T. 1st Bone Spring	10260'	T. Entrada		
T. Wolfcamp		T. 2 <sup>nd</sup> Bone Spring	10874'	T. Wingate		
T. Penn		T. 3 <sup>rd</sup> Bone Spring	11871'	T. Chinle		
T. Cisco (Bough C)		T. Wolfcamp	12310'	T. Permian		

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	• • • • • • • • • • • • • • • • • • • •
·	IMPOR	RTANT WATER SANDS		
Include data on rate of w	rater inflow and elevation to wl	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	ORD (Attach additional sheet i	f necessary)	

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
				İ			
	1						
	1				ľ		
						-	
!							